

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT OIL CONSERVATION DIVISION JUN 05 2017 220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-44046
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cypress
8. Well Number 1H
9. OGRID Number 371127
10. Pool name or Wildcat Purple Sage, Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3146' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Black Mountain Operating LLC
3. Address of Operator 500 Main Street Suite 1200, Fort Worth, TX 76102
4. Well Location Unit Letter M : 655 feet from the South line and 190 feet from the West line Section 9 Township 23S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Completion Prep Report [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/17 - MIRU Titan 2" CT Unit. RIH CT, motor, mill. Tag cmt @ 12,070' and wash/drill cmt.
5/6/17 - Cont. drilling cmt. Tag csg shoe @ 13,942' CTM (csg tally has TD at 13,922'). POOH CT. Establish injection rate through shoe. MIRU WL and RIH CBL. Log well and POOH. Show cmt top @ 8,980'. RDMO WL. RDMO CT. WO toe prep.
5/11/17 - MIRU Elite pumps & API WL. Test iron & WH to 7k. Test good. Open well @ 1250 psi. Open WH and test injection. 2 bpm @ 3122 psi. Pump 500 bbl acid to clear any remaining cmt stringers from wellbore and flush to TD. RIH WL, plug and guns and pump down to depth. Set solid composite bridge plug @ 13,865'. Test plug to 7000 psi. Test good. Perforate stage 1 frac. POOH WL. RDMO WL & pump trucks. Shut well in. WO frac.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [ ] TITLE Operations Manager DATE 5/31/2017

Type or print name John Wierzowiecki E-mail address: john.wierzowiecki@blackmtn.com PHONE: (817) 698-9901

For State Use Only

APPROVED BY: [ ] TITLE Staff Mgr DATE 6-6-17
Conditions of Approval (if any):