

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 12 2017

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

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WELL APNO.
 30-015-42411

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 SKELETON FEE

8. Well Number 2

9. OGRID Number 246289

10. Pool name or Wildcat
 PURPLE SAGE; WOLFCAMP (GAS) (98220)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator RKI Exploration & Production, LLC

3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172

4. Well Location

Unit Letter C, 280 feet from the N line and 1845 feet from the E line
 Section 15 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3115.8

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 COMMENCE COMPLETION OPS ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

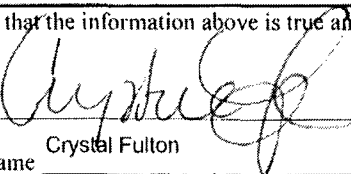
Began completion activities on 03/31/2017
 DV Tools @ 5610'
 Tagged PBTD @ 9260'
 Ran RBL/CBL/GR/CCL to surface.
 Estimated TOC @190'
 Pressured tested 7" Prod casing to 6500 psi. 30 minutes
 Perf & Frac (8,794-8,936) 2 stages
 Proppant = 243,000 lbs
 Fluid = 356,760 gal
 Installed production tubing, EOT @8772' with 273 jts 2.875 L-80
 5/30/2017 started flowback, well is flowing

Spud Date: 12/17/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Permitting Tech II

DATE

06/5/2017

Type or print name

Crystal Fulton

E-mail address:

crystal.fulton@wpenergy.com

PHONE:

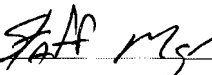
539-573-0218

For State Use Only

APPROVED BY



TITLE



DATE

6-12-17

Conditions of Approval (if any):

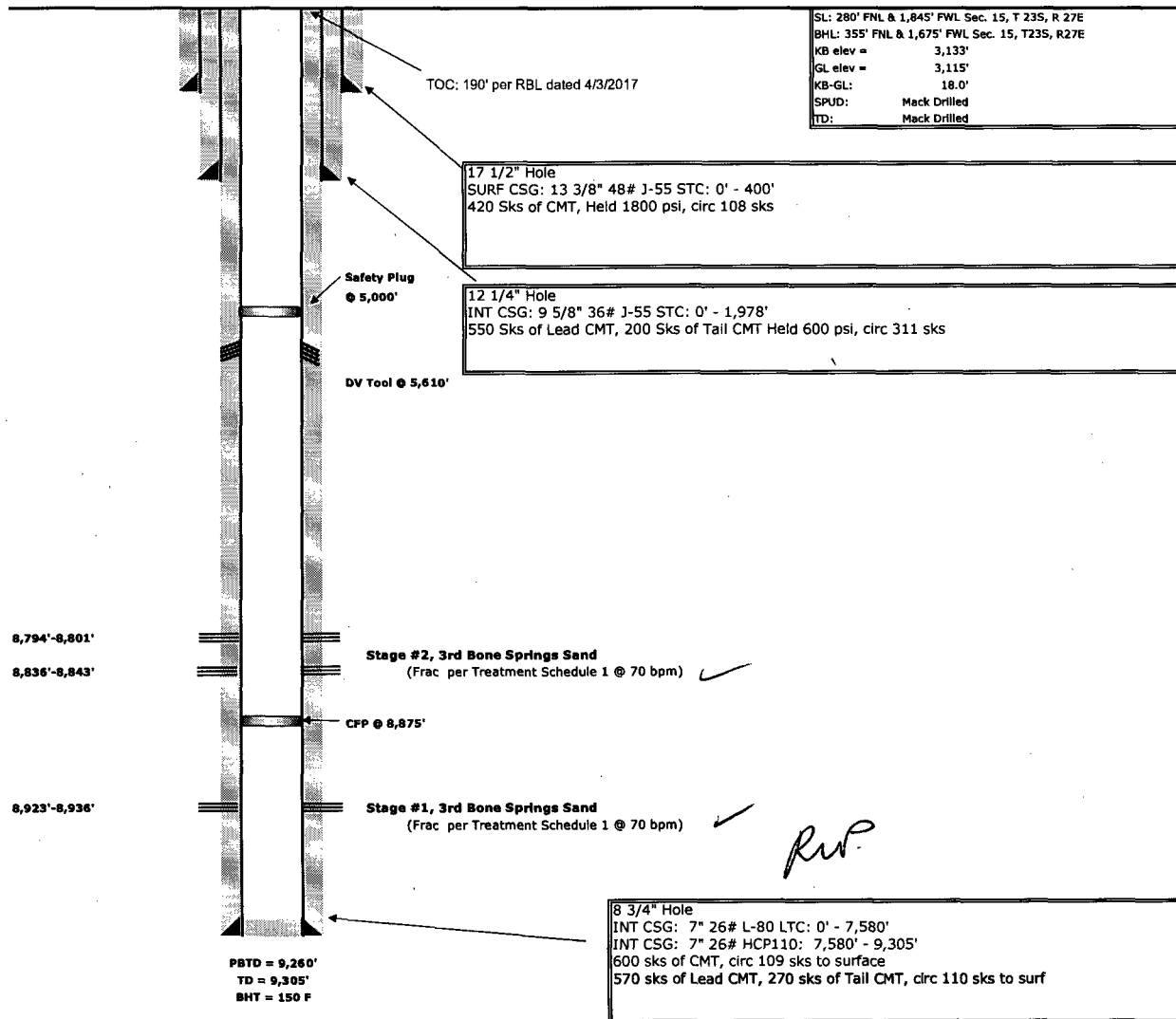
JUN 12 2017

WPXENERGY

Skeleton Fee #2
Wellbore Diagram
Eddy County, NM
API # 30-015-42411

Proposed Frac:
5/21/17

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Prepared by: Nikki Ferradas
Date Prepared: 5/5/17

Date Revised: 5/5/2017
Revised by: Josh Shannon