

District I
1625 N. Francis Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 E. First St., Aramis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Pecos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1250 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44195	Pool Code 60660	Pool Name Turkey Track; Bone Spring
Property Code 317701	Property Name TURKEY TRACK "9-10" STATE	Well Number 34H
OCRM No. 192463	Operator Name OXY USA WTP LP	Elevation 3379.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
P	8	19 SOUTH	29 EAST, N.M.P.M.		786'	SOUTH	555'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
P	10	19 SOUTH	29 EAST, N.M.P.M.		380'	SOUTH	180'	EAST	EDDY

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.
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No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns or working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a common well or owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Justin Morris</i> Date: 05/18/17 Printed Name: Justin Morris E-mail Address: Justin.Morris@oxy.com</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns or working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a common well or owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Tommy Paul</i> Date: 4/25/2017 Printed Name: Tommy Paul E-mail Address: Tommy.Paul@oxy.com</p> <p>15079 MARCH 8, 2017 PROFESSIONAL LAND SURVEYOR</p>
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WOF 170308WZ-d (W)

Rev 5-22-17

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Oil Conservation Division
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Santa Fe, NM 87505

JUN 14 2017 Submit Original
to Appropriate
District Office

RECEIVED

GAS CAPTURE PLAN

☒ Original

Date: 06/14/2017

☐ Amended

Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Dodd Federal Unit 930H	30-015-43782	UL A, Sec 22, T17S, R29E	100 FNL 1070 FEL	160	0	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **DCP Midstream** and will be connected to **DCP's** low/high pressure gathering system located in **Eddy County**, New Mexico. **NO additional** pipeline to connect the facility to low/high pressure gathering system **because it will go to an existing meter**. **COG Operating LLC** provides (periodically) to **DCP** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **COG Operating LLC** and **DCP** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **DCP'S Linam** Processing Plant located in **Sec. 6, T19S, R37E, Lea County**, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on **DCP's** system at that time. Based on current information, it is COG Operating LLC belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines