

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO: 30-015-44052
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name TERLINGUA 23 STATE
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>501H</u> 9. OGRID Number <u>7377</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR		10. Pool name or Wildcat SANTO NINO; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/17/2017 After cementing 5 1/2" production csg, tested for 45 min to 5000 psi - good
 05/08/2017 Prep well for completion. Press tst flanges, seals, void to 8500 psi
 05/17/2017 MIRU Perform pre-fac csg tst to 14,500 psi - good, begin 20 stage comp
 05/22/2017 Finished - Perforated 8172-12646', 3 1/8", 1300 holes
 Frac w/11,775,316 lbs proppant, 217,153 bbls load fluid
 05/23/2017 MIRU Press tstd to 7500 psi -Drilled out plugs and clean out wellbore
 05/28/2017 Opened well to flowback
 First Production

Spud Date: 03/24/2017 Rig Release Date: 04/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 06/29/2017

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 6-29-17
 Conditions of Approval (if any):