

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**
 Energy, Minerals and Natural Resources DISTRICT
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 2017 30-015-44098
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVE., OKC, OK 73102		7. Lease Name or Unit Agreement Name Onyx PWU 29-28
4. Well Location Unit Letter <u>D</u> : <u>15</u> feet from the <u>NORTH</u> line and <u>265</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy, County		8. Well Number <u>9H</u>
		9. OGRID Number 6137
		10. Pool name or Wildcat (98199) Parkway; Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>Drilling Operation Changes</u> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to make the following changes to the well design:

- Change the surface casing set depth to 200'
- Change intermediate casing to 36# J-55 LTC

ATTACHMENTS: Documents for updated casing and cement tables.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Analyst DATE 07/03/17

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970
 For State Use Only

APPROVED BY: Raymond J. Bodany TITLE Geologist DATE 7-3-17
 Conditions of Approval (if any):

The updated casing and cement tables are listed below:

24"	0	200'	13.375"	48	H-40	STC
12.25"	0	3,450'	9.625"	36	J-55	LTC
8.75"	0	18,697'	5.5	17	P-110	BTC
BLM Minimum Safety Factor				Collapse: 1.125	Burst: 1.00	Tensile: 1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

13-3/8"						
Surface	414	14.8	6.368	1.33	6 hr 49 mn	C + Adds
9-5/8"	475	10.5	10.654	1.94	31 hr 40 mn	35:65 Poz:C + Adds
Inter.	294	14.8	6.352	1.33	5 hr 29 mn	C + Adds
5-1/2"	689	10.5	15.442	2.43	19 hr 3 mn	C + Adds
Prod	1967	14.5	5.175	1.18	9 hr 6 mn	50:50 Poz:H + Adds

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

13-3/8" Surface	0'	25%
9-5/8" Intermediate	0'	25%
5-1/2" Production Casing	2450'	10%