

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No. NMNM0503

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator Contact: LINDA GOOD
 DEVON ENERGY PRODUCTION COMPANY Email: linda.good@dvn.com

8. Lease Name and Well No. COTTON DRAW UNIT 278H

3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 3a. Phone No. (include area code) Ph: 405.552.6558

9. API Well No. 30-015-43923-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 13 T25S R31E Mer NMP NENE 200FNL 610FEL
 At top prod interval reported below Sec 12 T25S R31E Mer NMP NENE 215FNL 870FEL
 At total depth Sec 12 T25S R31E Mer NMP NENE 215FNL 870FEL

10. Field and Pool, or Exploratory COTTON DRAW-DELAWARE, SOUTH
 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T25S R31E Mer NMP
 12. County or Parish EDDY 13. State NM

14. Date Spudded 10/05/2016 15. Date T.D. Reached 10/16/2016 16. Date Completed D & A Ready to Prod. 02/01/2017

17. Elevations (DF, KB, RT, GL)* 3411 GL

18. Total Depth: MD 13189 TVD 8178 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ISOLATIONSCANNE CBL CCL GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	744		1015		0	
12.250	9.625 HCL-80	40.0	0	4293		1475		0	
8.500	5.500 P-110	17.0	0	13184		1490		3430	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7939							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8332	13040	8332 TO 13040		504	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8332 TO 13040	FRAC W/378 GAL ACID, 4.774,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2017	03/19/2017	24	→	560.0	712.0	1775.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 560	Gas MCF 712	Water BBL 1775	Gas:Oil Ratio 1271	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	JUN 26 2017

ACCEPTED FOR RECORD
 (DAVID R. GLASS)
 JUN 26 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #371309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DAVID R. GLASS

REGISTERED PROFESSIONAL ENGINEER

RECLAMATION DUE:
 AUG 01 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	606	942	BARREN	RUSTLER	606
SALADO	955	4140	BARREN/SALT	SALADO	955
BASE OF SALT	4140	4365	BARREN/SALT	BASE OF SALT	4140
DELAWARE	8332	13040	OIL/GAS	DELAWARE	4365

32. Additional remarks (include plugging procedure):
As-drilled plat, logs and Directional survey being sent via Fed-Ex.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371309 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/06/2017 (17DW0043SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 03/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.