

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1013698. Well Name and No.
LAKE SHORE FED COM 10 39. API Well No.
30-015-30480-00-S110. Field and Pool or Exploratory Area
AVALON-DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG

E-Mail: addisonl@forl.com

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-556-8661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T21S R26E NESW 1650FSL 1997FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
ShutIn Notice

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. requests approval to continue to shut this well in. It has been continually inactive since March of 2016. We have this well shut in, due to commodity pricing and would like approval for another year. It is not economically feasible to produce oil at this time. Once prices rebound, we plan to return the well back to production.

Accepted for record
NMOCD
7/12/17

1st month of no continuous monthly production: 02/2016

Shut-In status accepted until 12/07/2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369001 verified by the BLM Well Information System

For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2017 (16DLM0891SE)

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

JUN 27 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Shut-In Status Accepted
Fasken Oil & Ranch Limited
Lake Shore - 10, API 3001530480
T21S-R26E, Sec 10, 1650FSL & 1997FWL

06/27/2017 - Beginning 02/2016 (the first report month of no continuous monthly production) until 12/07/2017 (the BLM designated renewal date) SI status previously approved on 12/07/2016.

- 1) On or before the BLM designated renewal date (12/07/2017), submit a subsequent sundry for continued SI status acceptance or a notice of intent sundry for recompletion or abandonment (temporary or permanent) for BLM approval.
- 2) For continued compliant SI status for a producing well submit a subsequent sundry providing:
 - a. The production lift method.
 - b. A Lease Operating Statement (L.O.S.) for the last 12 consecutive producing months showing the per month revenue with operating and maintenance expense and results of a 24hr production test taken between 06/27/2017 and 12/07/2017.
 - c. Justification: (wells capable of current production and not being produced due to location, facility, marketing, economic restrictions, or are BLM approved for a workover or recompletion may be accepted for continued Shut-In Status).
- 3) Upon daily production resumption submit a subsequent sundry notification.
- 4) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 5) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).