Submit 1 Copy To Appropriate District Office	bmit 1 Copy To Appropriate District State of New Mexico		Form C-103	
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 NM OIL CONSEDVATIONALS and Natural Resources ARTESIA DISTRICT			WELL API NO.	Revised July 18, 2013
			30-015-24536	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 JUL 1 DISTRICT III - (575) 748-1283 1220 South St. Francis Dr.			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Gas	FEE 🛛
District IV – (505) 476-3460 RECEIVE 1220 S. St. Francis Dr., Santa Fe, NM 87505	D Sunta 1 c, 1 vivi o	:	o. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ſ	Jnit Agreement Name
			Achen Frey DM	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number	
2. Name of Operator			9. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator			10. Pool name or W	
			Eagle Creek; San A	ndres
4. Well Location Unit Letter I : 2310 feet from the South line and 330 feet from the East line				
		inge 25E	NMPM Eddy	County
111. Elev	vation (Show whether DR 3469			
		OK		<u> </u>
12. Check Appropri	ate Box to Indicate N	lature of Notice, 1	Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			 -	AND A
PULL OR ALTER CASING MULTIF	PLE COMPL	CASING/CEMENT	JOB \square	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
6/30/17 – MIRU. Pumped 20 bbls fresh water. ND wellhead and NU BOP. Set a 4-1/2" CIBP at 1200'. Pressure tested to 500 psi to surface (slow bleed off). Tagged CIBP at 1200'. Spotted 80 sx Class "C" cement from 1200' up to surface. 7/5/17 – Tagged TOC at 585'. Loaded casing and pressure tested to 500 psi to surface, held good. ND BOP. Spotted 40 sx Class "C" cement from 585' up to surface. Topped off well with cement. 7/6/17 – Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. Rig Release Date: Rig Release Date:				
Spud Date:	Rig Release Da	ate:	Aprilia Rea	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (June Huerte) TITLE R	Regulatory Specialist	DATE July	12, 2017
Type or print name Tina Huerta For State Use Only	E-mail address: <u>tina</u>	huerta@eogresource	es.com PHONE:	575-748-4168
APPROVED BY: factor Ly Conditions of Approval (if any):	V TITLE COMP	LIANGE OFFI	ickadate 7/	14/2017