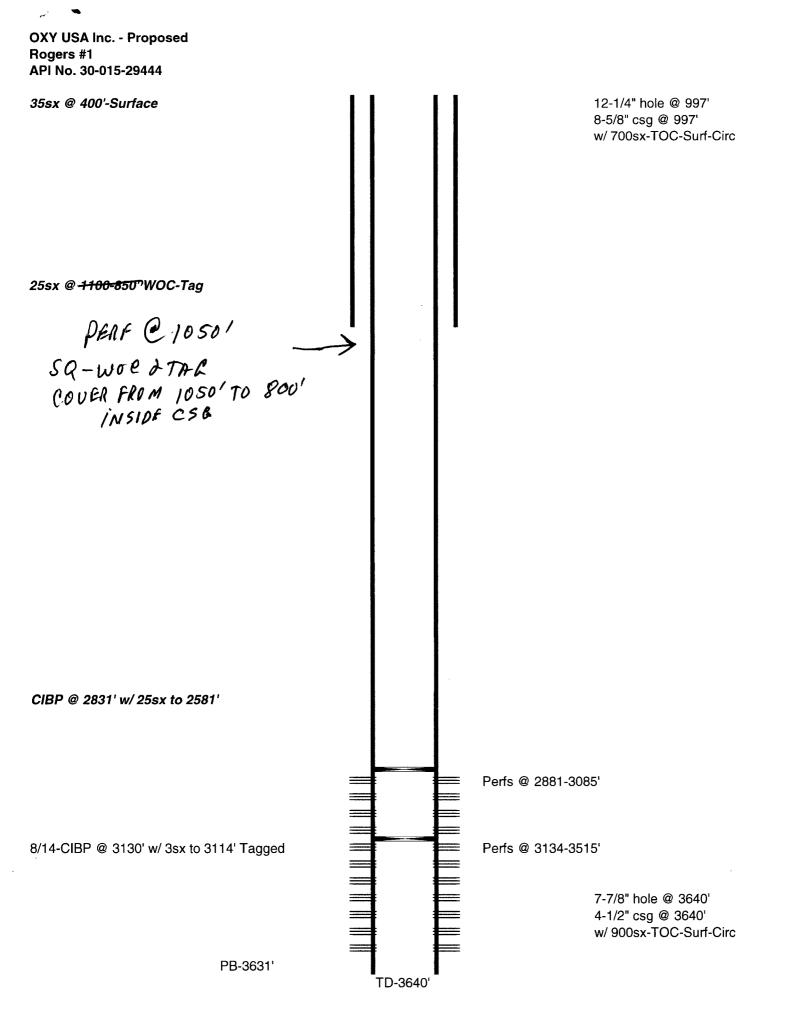
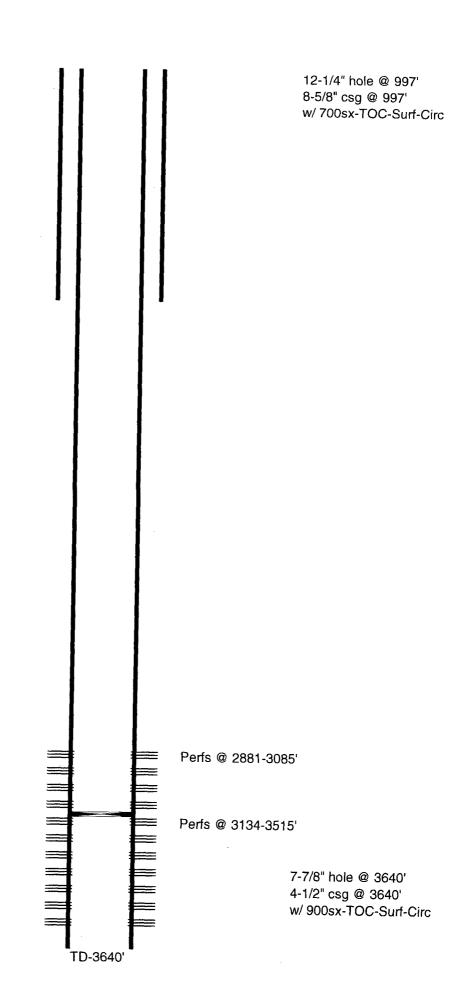
Submit I Copy To Approp		State of New M			Form C-103
<u>District I</u> – (575) 393-616		y, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-294	44	
811 S. First St., Artesia, N	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of	
District III - (505) 334-6178 1220 South St. Francis Dr.			STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas	
1220 S. St. Francis Dr., Sa 87505		,		0. 0 0. 0	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				_	-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Roser	` 5
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator				9. OGRID Number	r 16696
OXY USA Inc. 3. Address of Operator				10. Pool name or \	
P.O. Box 50250 Midland, TX 79710				Atoka Glari	
4. Well Location				THORAGION	E14- (EX
Unit Letter J: 1650 feet from the South line and 1650 feet from the east line					
Section 23 Township 185 Range 26E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3306'					
1	2. Check Appropriate	Box to Indicate N	Nature of Notice,	Report or Other I	D ata
NOT	TOE OF INTENTION	TO:	CHD	CECHENT DED	ODT OF:
Z 1				SEQUENT REP	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMEDIAL WORLD COMMENCE DRI					PANDA
TEMPORARILY ABANDON					ANDA
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:	12.m		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
TD-3640' PBTD-3114' Perfs-2881-3085' CIBP-3130'					
8-5/8" 24# csg @ 997' w/ 700sx, 12-1/4" hole, TOC-Surf-Circ 4-1/2" 11.6# csg @ 3640' w/ 900sx, 7-7/8" hole, TOC-Surf-Circ					
1. RIH & set CIBP @ 2831', M&P 25sx cmt to 2581' - WUC J TO CONSERVATION					
2. M&P 25sx cmt @ 1100-250 WOC-Tag PAP & 10581-90 ARTESIA DISTRICT					
JUL 1 4 2017					
		ground steel tanks wi	ll be utilized		
					RECEIVED
					^
Spud Date:		Rig Release D	nto:		, in
Spud Date.		Nig Release D	ale.		ore only. Received
1.7611 MI	IST RE DILL	BREA BY	7/14/20	118 /5	well be being binger
I hereby certify that th	e information above is true	and complete to the h	est of my knowledg	ge and belief rhive super. Approved for phuse super. Approved in the found of the found of C 103 feet of the feet of C 103 feet of the feet	weil bore only receipt weil bore only receipt weil bore only receipt rained pending receipt Report Web Page under Report Web Page under 17 (2 (7
Thereby certify that the	e information above is true	and complete to the t	icsi oi my knowiedg	cand octobride to barrent	st OCD truslocd.
	11/			Approduct in Subsectioned	istate.nil
SIGNATURE	n : 8 M	TITLES	. Regulatory Adviso	or Oic, h main AFE	7/12/17
	D 110	F "		White Form , Wh	
Rig Release Date: NELL MUST BE PLUBBED BY 7/14/2018 Well bore only received to the best of my knowledge and belief roughts received to th					
For State Use Only	1				
	1+20.0			30 in a 4	7/14/2017
APPROVED BY: Mabet 2 Byrd TITLE COMPLIANCE OFFICER DATE 7/14/2017					
Conditions of Approval (if any): ## SEE ATTACHED CUAS					
XT	3PE 1111110				



OXY USA Inc. - Current Rogers #1 API No. 30-015-29444



8/14-CIBP @ 3130' w/ 3sx to 3114' Tagged

PB-36311