Office	State of New Mex			m C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources		lly 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-43723	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE [
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		PAUL 25 24S 28E RB		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 225H	
Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID Number 228937	
3. Address of Operator		10. Pool name or Wildcat		
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		PURPLE SAGE;WOLFCAMP	(GAS)	
4. Well Location				
Unit Letter:	feet from the			line
Section	Township Ran		NMPM County	
	11. Elevation (Show whether DR, 2919' GR	RKB, RT, GR, etc.,		,
	2919 GR			
12. Check	Appropriate Box to Indicate Na	ture of Notice,	Report or Other Data	
NOTICE OF IN	JTENTION TO:	SHR	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				SING
TEMPORARILY ABANDON	<u> </u>	COMMENCE DRI	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTUCE: Perfo	rate fracture treat produce	ſ
OTHER: OTHER: Perforate, fracture treat, produce \(\subseteq \) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
 Describe proposed or comp 	pleted operations. (Clearly state all ne	ertinent details, and	d give pertinent dates, including est	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC.			imated date
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. completion.	For Multiple Con	mpletions: Attach wellbore diagran	imated date n of
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