

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

State of New Mexico

Energy, Minerals and Natural Resources

ARTESIA DISTRICT

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Record Clean up!

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-43966

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

221H

7. Lease Name or Unit Agreement Name

GUITAR 10 24S 28E RB

8. Well Number

221H

9. OGRID Number

228937

10. Pool name or Wildcat

PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location

Unit Letter D : 934 feet from the N line and 225 feet from the W line

Section 11 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2981' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STRING/RUN	HOLE SZ	CSG SZ/TYPE	CSG WT	SET DEPTH	SXS CMT	CLASS	TOP OF CEMENT	SXS TO SURF	METHOD	CSG TEST PSI	DUR/PASS
SURF - 01/14/17	17.500	13.375/J55	54.50	601	586	C	0	116	CIRC	1000	30 MIN/GOOD
INT 1 - 02/09/17	12.250	9.625/J55	40.00	2687	856	C	0	204	CIRC	1350	30 MIN/GOOD
INT 2 TOP - 02/15/17	8.750	7.625/P110	29.70	2612	798	TXI	1600	-	CALC	1500	30 MIN/GOOD
INT 2 MID - 02/15/17	8.750	7.625/P110	29.70	9612	-	-	-	-	-	-	-
INT 2 BTM - 02/15/17	8.750	7.0/P110	29.00	10919	-	-	-	-	-	1500	30 MIN/GOOD
PROD TOP - 02/24/17	6.125	5.5/P110	20.00	9500	518	H	9800	-	CALC	6030	30 MIN/GOOD
PROD BTM - 02/24/17	6.125	4.5/P110	13.50	15386	-	-	-	-	-	6030	30 MIN/GOOD

*NOTE: INTERMEDIATE & PRODUCTION STRINGS TAPERED.

Spud Date:

01/14/17

Rig Release Date:

02/24/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 05/31/17

Type or print name Ava Monroe

amonroe@matadorresources.com

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

[Signature]

TITLE Staff Mgr

DATE 7-17-17

Conditions of Approval (if any):