Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	ON 30-015-44064
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
1	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO	D A
PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Spur 27 W0CN State Com
	as Well 🛛 Other	8. Well Number 2H
	as well 🔯 Oulei	0. OCDIDAL -1 14744
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		10 P 1 W'11
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Purple Sage; Wolfcamp (Gas) 98220
4. Well Location		
Unit Letter C : 2	50 feet from the North line and	_1590feet from theWest line
		
Section 27	Township 24S Range 2	
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	2991' GL	
12. Check Ap	propriate Box to Indicate Nature of I	Notice, Report or Other Data
12. Check 14	propriate Bon to moreate Mature of t	torios, resport or other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		AL WORK
	 (-
	_ (NCE DRILLING OPNS. P AND A
	MULTIPLE COMPL 🔲 CASING/	CEMENT JOB
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