District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit on	e copy to	appropriate	District	Office

District III 1000 Rio Brazos R	Dd Aztna	NIN	1			ion Division		Submit	one co	ру то аррг	copriate District Office	
District IV						Francis Dr.					AMENDED REPORT	
1220 S. St. Francis					Santa Fe, N	IM 87303 C AND AUTI	IADI7	ATION	J TO	TD A NG	ГРОР Т	
¹ Operator nan				K ALI	COWADLE	AND AUTI		GRID Nu		IKAIN	TORI	
Mewbourne O	il Compa	ny						14744 ³ Reason for Filing Code/ Effective Date				
PO Box 5270 Hobbs, NM 88	8240				• •			ason for 1 Well / 0			ctive Date	
⁴ API Number			l Name						6 Pc	ool Code		
30 - 015-440			le Sage; V		(Gas)				982		Sa	
⁷ Property Cod 31744		° Pro	perty Nan		ck Spur 27 W(CN State Com			2H	ell Numb	er	
II. 10 Surfa												
Ul or lot no. Se	ection T	ownship 24S	Range 28E	Lot Idn	Feet from the 250	North/South Lir North		from the 590		W est line Vest	County Eddy	
L	om Hole			ı	230			570	,	, est	Ludy	
		ownship		Lot Idn	Feet from the	North/South li	ne Feet	from the	East/	West line	County	
N N	27	24S	28E		333'	South		604'		West 17 G 4	Eddy	
12 Lse Code S	13 Producing Cod	e	¹⁴ Gas Co Da	te	¹⁵ C-129 Per	mit Number	° C-129	Effective	Date	" C-1	29 Expiration Date	
III. Oil an	Flowi	_	06/25	8/17	<u> </u>							
18 Transporter		Tanspo	1 ICIS		¹⁹ Transpo	rter Name				1	²⁰ O/G/W	
OGRID			· · · ·		and A							
311333						ortation, LLC Drive, Suite 100					О	
					Carrollton,	TX 75006						
282301				C		Mexico Pipeline	<u> </u>			1	G	
					801 Cher Suite	_						
					Fort Worth	TX 76102			c.s.		Bartania Ammaro antenera de marca (m. 1885). A como de terrorio de la como de la como de la como de la como de	
						NM OIL C	ONSE! SIA DIST	RICT	1841			
							142					
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<u> </u>						RECEIVED				7		
And the special community and the special spec						V 4		,				
IV. Well (Complet		o Wo	are ack	ing for an e	xemption fron	a tubin	g at this	time.			
21.0 1.0 4		ion Dat	a vic	arc asn	23 TD 24 PBTD			25 Perforations		²⁶ DHC, MC		
²¹ Spud Date		22 Ready	Date		"	²⁴ PBTD	1				²⁶ DHC, MC	
04/17/2017			Date 017		14380'	²⁴ PBTD 14365'	. !	9827' - 14		30 C - 1		
04/17/2017 27 Hole	e Size	22 Ready	Date 017 ²⁸ Casing	& Tubii	14380'	²⁴ PBTD 14365' ²⁹ Deptl	Set				s Cement	
04/17/2017	e Size	22 Ready	Date 017 ²⁸ Casing		14380'	²⁴ PBTD 14365'	Set					
04/17/2017 27 Hole	e Size	22 Ready	Date 017 ²⁸ Casing	& Tubii	14380'	²⁴ PBTD 14365' ²⁹ Deptl	Set				s Cement	
04/17/2017 27 Hole 17 1/2	e Size	22 Ready	Date 017 ²⁸ Casing	& Tubii	14380'	²⁴ PBTD 14365' ²⁹ Depti	Set				ss Cement 530	
04/17/2017 27 Hole 17 1/2	e Size /2"	22 Ready	Date 017 ²⁸ Casing	& Tubii	14380'	²⁴ PBTD 14365' ²⁹ Depti	i Set				ss Cement 530	
04/17/2017 27 Hole 17 1/2 12 1/2 8 3/4	e Size /2" /4"	22 Ready	Date 017 ²⁸ Casing	& Tubin 13 3/8" 9 5/8" 7"	14380' ng Size	²⁴ PBTD 14365' ²⁹ Deptl 402 2484 9826	a Set			1	780	
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