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Form 3160-5	
(June 2015)	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM111946

6 If Indian Allottee or Tribe Name

FORM APPROVED

abandoned we	o. If indian, Allowed of The Name	o. If mulail, Alouce of Thee Paine			
SUBMIT IN	TRIPLICATE - Other	instructions on page 2	7. If Unit or CA/Agreement, Name and	/or No.	
 Type of Well Oil Well Gas Well Ot 	her		8. Well Name and No. NOOSE FEDERAL COM 10H		
2. Name of Operator Contact: SANDY BALLARD COG OPERATING LLC E-Mail: sballard@concho.com			9. API Well No. 30-015-42500		
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area Ph: 432-685-4373	code) 10. Field and Pool or Exploratory Area N SEVEN RIVERS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State	11. County or Parish, State	
Sec 35 T19S R25E 170FSL 2550FEL			EDDY COUNTY COUNTY, N	М	
12. CHECK THE A	PPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (Start/Resume) Water Shu		

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Noose Federal Com #10H (Permit approval: Electronic Submission #361517 Actual gas flared for this battery for 12/26/16 to 3/26/17 is as foll	lows:
Dec Total for Battery = 0 mcf Jan Total for Battery = 0 mcf	NM OIL CONSERVATION ARTESIA DISTRICT
Feb Total for Battery = 0 mcf Jan Total for Battery = 0 mcf	AB NUL 19 2017 NECEIVED
For COG OPERATIN	erified by the BLM Well Information System IG LLC, sent to the Carisbad Ing by DEBORAH MCKINNEY on 05/24/2017 ()
Name(Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 05/23/2011
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USEJUL 1 /4 2017
Approved By	Title BUREAU OF LANS MANAGEMENT
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any mat	iny person knowingly and willfully to make to any department or agency of the United ter within its jurisdiction.
(Instructions on page 2)	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #377104 that would not fit on the form

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32. Additional remarks, continued

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Number of wells to flare: (5) NOOSE FEDERAL #6H 30-015-37163 NOOSE FEDERAL COM #9H 30-015-42384 NOOSE FEDERAL COM #11H 30-015-42501 NOOSE FEDERAL COM #10H 30-015-42500 NOOSE FEDERAL COM #2H 30-015-41384

Reason for flare: planned Midstream curtailment