

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064384
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM		6. If Indian, Allottee or Tribe Name
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T18S R27E SWNE 2110FNL 1600FEL		8. Well Name and No. CARTER COLLIER 5 FEDERAL 3
		9. API Well No. 30-015-29978
		10. Field and Pool or Exploratory Area RED LAKE, Q-GB-SA 51300
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS SUNDRY IS NOTICE THAT LIME ROCK'S CARTER COLLIER CTB IS FLARING ITS GAS:

On 4/8/17, a DCP Midstream, LP pipeline ruptured, which resulted in all CTBs upstream of the break to flair their gas while DCP repaired their pipeline. Repairs to the DCP pipeline are estimated to be repaired on 4/18/17. At that time flaring will stop & the gas will again flow through the pipeline. Lime Rock's Carter Collier CTB is on the Carter Collier 5 Federal #3 well pad. Attached is a list of 9 Lime Rock operated wells with their current production and API# that flow into the CTB.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUL 19 2017  
RECEIVED  
AB  
7/20/17

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #372977 verified by the BLM Well Information System</b> <b>For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad</b> <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/20/2017 ( )</b>	
Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 04/15/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED FOR RECORD</b>	
Approved By <b>DAVID R. GLASS</b> JUL 13 2017	Title
Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
<b>DAVID R. GLASS</b> PETROLEUM ENGINEER	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
CARTER COLLIER CTB	9.90	61.10	57.40	
Carter Collier 5 Fed #1 S1	0.53	3.08	1.70	30-015-00790
Carter Collier 5 Fed #2 S1	1.32	9.83	18.78	30-015-29983
Carter Collier 5 Fed #3 S1	2.76	7.33	5.18	30-015-29978
Carter Collier 5 Fed #4 S1	1.17	10.53	6.17	30-015-29984
Carter Collier 5 Fed #5 S1	0.73	3.51	2.92	30-015-29996
Carter Collier 5 Fed #6 S1	1.07	7.91	9.62	30-015-29994
Carter Collier 5 Fed #7 S1	0.98	8.92	7.19	30-015-30102
Carter Collier 5 Fed #8 S1	1.32	9.83	2.42	30-015-30103
Carter Collier 5 Fed #9 S1	0.03	0.15	3.40	30-015-29995