Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41739
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OR SUCH	SRO State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Other		8. Well Number 41H	
2. Name of Operator	ARTESI	A DISTRICT	9. OGRID Number
COG Operating LLC	JUL 2.6 2017		229137
3. Address of Operator 2208 W. Main Street, Artesia, I	IM 88210		10. Pool name or Wildcat Red Bluff; Bone Spring, South
4. Well Location		EIVED	
Unit Letter B :	190 feet from the North	line and2310	feet from theEast line
Section 3		ange 28E	NMPM Eddy Cou3nty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2938.9'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
DOWNHOLE COMMINGLE		OT LED	
OTHER: BHL Change		OTHER:	0
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
COG Operating LLC respectfully requests approval for the following changes to the original approved APD.			
<u>BHL</u>			
From: 330' FSL & 2100' FEL Section 10, T26S, R28E			
To: 330' FSL & 2200' FEL Section 10, T26S, R28E C102 attached.			
DRILLING Operator will drill Surface down to 650ft MD and set 13 3/8" 54.5# J55 BTC casing at 650ft. Plan to cement back to surface. This is 62ft			
into the Rustler. Will verify we are into Rustler before setting pipe.			
Original plan was to set at 350ft. The See attached.	is is short of Rustler.		
See attached.			
Spud Date:	Rig Release Da	ate:	
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE WALE TITLE: Regulatory Analyst DATE: 7/18/2017			
	0	egulatory Analyst	DATE: <u>7/18/2017</u>
Type or print name: Mayte Reves E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945 For State Use Only //			
APPROVED BY: Strengtharp TITLE Staff Manager DATE 1-26-17			
Conditions of Approval (if any):	MILE /	ax 11 was	yer DAIE 1-de-11
	i	UV	v