June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia			OMB N Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM7715 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N		
SUNDRY						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee
SUBMIT IN 1	7. If Unit or CA/Agr					
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GANT 7 G FEDERAL 2	
2. Name of Operator LIME ROCK RESOURCES II-	9. API Well No. 30-015-42447					
3a. Address C/O MIKE PIPPIN 3104 N. SL FARMINGTON, NM 87401	3b. Phone No. (include a Ph: 505-327-4573	. Phone No. (include area code) n: 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YO 51120		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)	<u>.</u>	11. County or Parish	11. County or Parish, State	
Sec 7 T18S R27E SWNE 140	EDDY COUNT	EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOT	ICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	D Pr	oduction (Start/Resume)	U Water Shut-C	
	Alter Casing	🗖 Hydraulic Fra	cturing 🔲 Re	eclamation	Well Integrity	
Subsequent Report			_	ecomplete	plete S Other Venting and/or	
Final Abandonment Notice Change Plans				iporarity Abandon ng		
13. Describe Proposed or Completed Ope	Convert to Injection			ater Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	bandonment Notices must be fil inal inspection.	led only after all requirement	nts, including recla	n in a new interval, a Form 31 unation, have been completed	and the operator has	
THIS SUNDRY IS NOTICE TH	HAT LIME ROCK'S GAN	F 7G CTB IS FLARING	G ITS GAS:			
On 4/8/17, a DCP Midstream, to flair their gas while DCP rep be repaired on 4/18/17. At tha pipeline. Lime Rock's Gant 70	paired their pipeline. Rep at time flaring will stop & t G CTB is on the Gant 7 G	pairs to the DCP pipelir the gas will again flow Federal #2 well pad.	he are estimate through the Attached is a l	ed to		
Lime Rock operated well with	its current production and	J API# that flow into th	e CTB.	NM	OIL CONSERV	
				.h.	ARTESIA DISTRIC	
				APADA	JUL 19 201	
14. I hereby certify that the foregoing is	true and correct			· · · · · · · · · · · · · · · · · · ·	RECEIVED	
	Electronic Submission # For LIME ROCK Committed to AFMSS for	RESOURCES I-A, L.P., processing by DEBOR/	sent to the Car AH MCKINNEY (risbad on 04/20/2017 ()		
	'PIN	Title	PETROLEUM	ENGINEER		
	Submission)	Date	04/15/2017			
Name(Printed/Typed) MIKE PIP	THIS SPACE FO	Date		EUSE		
Name(Printed/Typed) MIKE PIP	THIS SPACE FO			EUSE	Date	
Name (Printed/Typed) MIKE PIP Signature (Electronic S ACCEPTED	THIS SPACE FO FOR RECORD	DR FEDERAL OR S		EUSE	Date	
Name (Printed/Typed) MIKE PIP Signature (Electronic S ACCEPTED Approved By 0 (37) SGDA D Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	THIS SPACE FO FOR RECORD	DR FEDERAL OR S Title		EUSE	Date	

Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
GANT 7G CTB	13.80	62.63	171.42	
Gant 7G Federal #002	13.80	62.63	171.42	15-42447