

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. 30-015-43194									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name RUSTLER BREAKS 12 24 27 6. Well Number: <b>NM OIL CONSERVATION</b> 204H <b>ARTESIA DISTRICT</b> <b>JUL 26 2017</b>									
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937									
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:		P	12	24S	27E		380	S	300	E	EDDY				
BH:		M	12	24S	27E		378	S	240	W	EDDY				
13. Date Spudded 02/05/17		14. Date T.D. Reached 02/23/17		15. Date Rig Released 02/26/17		16. Date Completed (Ready to Produce) 03/18/17		17. Elevations (DF and RKB, RT, GR, etc.) 3091' GR							
18. Total Measured Depth of Well 14064' MD				19. Plug Back Measured Depth 14037'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma							
22. Producing Interval(s), of this completion - Top, Bottom, Name 9540 - 13895'; Wolfcamp															
<b>Casing Record</b>															
23. Casing Size		Wt. LB/Ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled					
13.375		54.55/55		477'		17.50		822/C		0					
9.625		40.0/55		2470'		12.250		824/C		0					
7.625		29.70/P110		2350'		8.750		678/TXI		0					
7.625		29.70/P110		8633'		8.750		-		0					
7.00		29.0/P110		9566'		8.750		-		0					
5.50		20.0/P110		-		6.125		512/H		0					
4.50		13.50/P110		14037'		6.125		-		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
26. Perforation record (interval, size, and number) 9540 - 13895', 21 stages, 6 clusters,  6 holes/per @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9540 - 13895'      13,767,660 lbs sand; fracture									
<b>PRODUCTION</b>															
28. Date First Production 03/18/17			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.							
Date of Test 03/27/17		Hours Tested 24		Choke Size 34/64		Prod'n For Test Period		Oil - Bbl 908		Gas - MCF 1522		Water - Bbl. 3924		Gas - Oil Ratio 1676	
Flow Tubing Press.		Casing Pressure 1664		Calculated 24-Hour Rate		Oil - Bbl 908		Gas - MCF 1522		Water - Bbl. 3924		Oil Gravity - API - (Corr.) 46.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By Jerry Galan					
31. List Attachments Cement & casing record, logs; DS, gyro sent previously															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Ava Monroe</i>				Printed Name Ava Monroe				Title Sr. Engineering Tech Date 5/12/17							
E-mail Address amonroe@matadorresources.com				* Updated for record cleanup 7/25/17											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs TVD: 6006'	T. Todilto	
T. Abo	T. MD: 6020'	T. Entrada	
T. Wolfcamp TVD: 9197'	T.	T. Wingate	
T. Permian MD: 9334'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology