NM OIL CONSERVATION

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

JUL 28 20 7

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM0557370 6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. EAGLE 26 M FEDERAL 8		
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM				9. API Well No. 30-015-42373		
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	. Phone No. (include area code) n: 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 96836			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 26 T17S R27E SWSW 330FSL 820FWL				EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempora	arily Abandon	Workover Operations	
	□ Convert to Injection	☐ Plug Back	g Back			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS SUNDRY IS TO CLARIFY THE CMT JOB ON THE 5-1/2" CSG. On 4/24/17, during the primary cmt job on the 5-1/2" production csg, all 300 sx (588 cf) of the lead cmt was pumped, but only 330 sx (439 cf) of the tail cmt was pumped before the pump locked up. On 4/26/17, MIRUSU. Tagged cmt @ 15' & drilled out cmt to PBTD4811'. On 5/8/17, ran CBL from 4811' to surface, which indicated good cmt behind the 5-1/2" from PBTD into the surface csg. See the attached CBL. Knowing that there was good cmt behind the 5-1/2" csg, the well was completed as per the completion sundry of 7/6/17, (ES#380673). Gilbert Cordero with the NMOCD in Artesia, NM requested this clarification on 7/13/17.						
Electronic Submission #381275 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad						
Name (Printed/Typed) MIKE PIP	Title PETROL	EUM ENG	INEER			
Signature (Electronic S	Date 07/13/20	17				
	THIS SPACE FOR	FEDERAL OR STATE O	OFFICE U	SE		
A		gov-s	Total Williams		Data	
Approved By	Title		<u></u>	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant t						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person knowingly and wanter within its jurisdiction.	_	ding DIAA	agency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O

ending BLM approvals will subsequently be reviewed and scanned