Submit 1 Copy To Appropriate District	f Now Movies	Earm C 102
Office Energy Minor	of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Ellergy, Miller 1625 N. French Dr., Hobbs, NM 88240	ls and Natural Resources	WELL API NO.
<u>District II</u> - (575) 748-1283 OIL CONSE	RVATION DIVISION	30-015-43880
off 5. This St., Altesia, NW 66210	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 Sallta 1220 S. St. Francis Dr., Santa Fe, NM		
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Devon 12/1 W2PI Fee Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. well Number TH
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp (Gas) 98220
4. Well Location		
Unit Letter _A:200feet from the _N	orth line and450	feet from the _Eastline
Section 13 Township	25S Range 27E	NMPM Eddy County
	whether DR, RKB, RT, GR, e	etc.)
3060'_GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO		
	_	
PULL OR ALTER CASING MULTIPLE COMPL		
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
07/11/17TD'ed 8 ³ / ₄ " hole @ 10418'. Ran 10403' of 7" 26# HCP110 LT&C Csg. Cemented 1 st stage w/475 sks Lite Class H (50:50:10)		
w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/ 1.18 yd. Displaced w/384 bbls		
mud. Plug down @ 7:00 PM 07/11/17. Set ECP w/4050#. Tested csg to7500#. Drop bomb & open DV tool w/750#. Circ 15 sks of cmt off of DV tool to the pits. Cmt 2^{nd} stage w/250 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/124 bbls mud. Plug down		
8:45 P.M. 07/11/17. Did not circ cmt. Lift pressure @ 500# @ 3 BPM. Estimated TOC @ 2033'. Set Cameron mandrel hanger through		
BOP w/240k#. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 7:45 P.M. 07/13/17,		
tested csg to 5000# for 30 min, held OK. FIT test to 13.5 PPG EMW. Drilled out with 6 1/8" bit.		
		NM OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 07/01/17	Rig Release Date:	
Spud Date. 07/01/17	Rig Release Date.	JUL 2 4 201 7
		RECEIVED
I hereby certify that the information above is true and comp	lete to the best of my knowle	edge and belief.
		C C
All Mr. Labo Ollaro		
signature <u>KUNK UMUUW</u> T	TLE_Regulatory	DATE07/19/17
N 1	ess: rcaballero@mewbourn	
For State Use Only	cos. Itabanerowillewooum	e.com PHONE: _575-393-5905
	\sim 1 h \circ	
APPROVED BY: TI	TLE STAFF Mgr	DATE 7-25-17
Conditions of Approval (if any):		