Form 3160-5 June 2015)	UNITED STATES	OCD Artesia	I	FORM APPROVED		
DE BI		OMB NO. 1004-0137 Expires: January 31, 2018				
SUNDRY		5. Lease Serial No. NMNM03677				
Do not use thi abandoned we	6. If Indian	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit o	or CA/Agreement, Name and/or No.		
1. Type of Well		8. Well Name and No. STEBBINS 20 FED 114H				
2. Name of Operator MATADOR PRODUCTION C		9. API Well No. 30-015-44169-00-X1				
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	0 LBJ FREEWAY SUITE	3b. Phone No. (include area code) 1 500 972-371-5241	10. Field a WILDC	nd Pool or Exploratory Area CAT		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	, , , , , , , , , , , , , , , , , , ,	11. County	v or Parish, State		
Sec 20 T20S R29E SWSW 33 32.552628 N Lat, 104.105362	EDDY	COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	🗖 Acidize	Deepen	□ Production (Start/R	esume) 🔲 Water Shut-Off		
—	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change to Original		
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Aband Water Disposal 	lon PD		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	d operations. If the operation res bandonment Notices must be file	the Bond No. on file with BLM/BIA sults in a multiple completion or reco- ed only after all requirements, includi	impletion in a new interval,	a Form 3160-4 must be filed once		
following completion of the involved testing has been completed. Final Al	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig	sults in a multiple completion or record ed only after all requirements, includi FSL & 130' FWL to 421' FSL &	mpletion in a new interval, ing reclamation, have been 260' FWL. Net	a Form 3160-4 must be filed once		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig gram.	sults in a multiple completion or reco ed only after all requirements, includi FSL & 130' FWL to 421' FSL & layout/H2S diagram, and proc	mpletion in a new interval, ng reclamation, have been 260' FWL. Net duction	a Form 3160-4 must be filed once completed and the operator has		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attache facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. te or location. SHL has mo	sults in a multiple completion or record ed only after all requirements, includi FSL & 130' FWL to 421' FSL & layout/H2S diagram, and procevel wed within previously approve	mpletion in a new interval, ng reclamation, have been 260' FWL. Net duction d footprint. N perations with	a Form 3160-4 must be filed once completed and the operator has		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attache facility/interim reclamation dia There is no change in pad siz There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig.	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig ogram. The or location. SHL has mo ly uses the pad space, mo 19 Fed slot 4 pad to the w	sults in a multiple completion or reco ed only after all requirements, includi FSL & 130' FWL to 421' FSL & layout/H2S diagram, and proc wed within previously approve ore safely coordinates future o vest, and revises SHLs to fit M	mpletion in a new interval, ng reclamation, have been 260' FWL. Net duction d footprint. N perations with latador's	a Form 3160-4 must be filed once completed and the operator has		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attache facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig ogram. The or location. SHL has mo by uses the pad space, mo the updated space, mo the store space of the way of the store of the space o	sults in a multiple completion or reco ed only after all requirements, includi FSL & 130' FWL to 421' FSL & layout/H2S diagram, and proc wed within previously approve ore safely coordinates future o vest, and revises SHLs to fit N	Inpletion in a new interval, ing reclamation, have been 260' FWL. Net duction d footprint. Perations with latador's	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <i>Eng QK 7/10/</i> 14. I hereby certify that the foregoing is	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. te or location. SHL has mo dy uses the pad space, mo 19 Fed slot 4 pad to the w 19 Fed slot 4 pad to the w 19 Fed slot 4 pad to the w 19 Fed slot 4 pad to the w	sults in a multiple completion or record only after all requirements, includies SL & 130' FWL to 421' FSL & layout/H2S diagram, and proceved within previously approve over safely coordinates future of vest, and revises SHLs to fit N	Information System	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <i>Eng QK 7/10/</i> 14. I hereby certify that the foregoing is	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. e or location. SHL has mo dy uses the pad space, mo 19 Fed slot 4 pad to the w <u>10 Fed slot 4 pad to the w</u> <u>10 Fed slot 4 pad to the w</u>	sults in a multiple completion or record only after all requirements, including SL & 130' FWL to 421' FSL & layout/H2S diagram, and proceved within previously approved within previou	Information System the Carlsbad 0 7/07/2017 (17PP0568	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <u>Eng</u> <u>M</u> <u>7/16</u> / 14. I hereby certify that the foregoing is Name (Printed/Typed) BRIAN We	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. te or location. SHL has mo dy uses the pad space, mo 19 Fed slot 4 pad to the w <u>10 Curls A</u> s true and correct. Electronic Submission #3 For MATADOR PR mmitted to AFMSS for proce OOD	sults in a multiple completion or record only after all requirements, including SL & 130' FWL to 421' FSL & layout/H2S diagram, and processed within previously approved within previou	Information System the Carlsbad Differentiation of the carlsbad	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attache facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <u>Eng QK 7/10/</u> 14. I hereby certify that the foregoing is Com	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. The or location. SHL has mo dy uses the pad space, m	sults in a multiple completion or record only after all requirements, including SL & 130' FWL to 421' FSL & layout/H2S diagram, and proceved within previously approved within previous	Information System or Carlsbad 07/07/2017 (17PP0568 LTANT 017	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <u>Eng W 7/10/</u> 14. I hereby certify that the foregoing is Con Name (<i>Printed/Typed</i>) BRIAN We Signature (Electronic S	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig igram. The or location. SHL has mo dy uses the pad space, m	sults in a multiple completion or record only after all requirements, including SL & 130' FWL to 421' FSL & layout/H2S diagram, and proceed within previously approved within previously approved within previously approved west, and revises SHLs to fit M	Information System or Carlsbad 07/07/2017 (17PP0568 LTANT 017	a Form 3160-4 must be filed once completed and the operator has IM OIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached plats to r move is 158' NE. Also attached facility/interim reclamation dia There is no change in pad size There is no change in BHL. Change in SHL more efficient the directly adjacent Stebbins rig. <i>Eng. OK. 7/10/</i> 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) BRIAN We	d operations. If the operation res bandonment Notices must be file final inspection. revise the SHL from 331' F ed are the updated drill rig agram. e or location. SHL has mo dy uses the pad space, mo 19 Fed slot 4 pad to the w USE WALS A s true and correct. Electronic Submission #3 For MATADOR PR mmitted to AFMSS for proce OOD Submission) THIS SPACE FO	sults in a multiple completion or record only after all requirements, including SL & 130' FWL to 421' FSL & layout/H2S diagram, and processed within previously approved within previously approved within previously approved within previously approved were safely coordinates future of vest, and revises SHLs to fit M	Information System Carlsbad Diffice USE	A Form 3160-4 must be filed once completed and the operator has MOIL CONSERVATION ARTESIA DISTRICT JUL 2 4 2017 RECEIVED SE)		

District I 1625 N. French Dr., Hobbs, NM 88240		DIL CONSERVATION FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resource	SARTESIA DISTRICT Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	JUL 2 4 2017 Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	RECEIVED
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Sante Fe, NM 87505	AMENDED REPORT

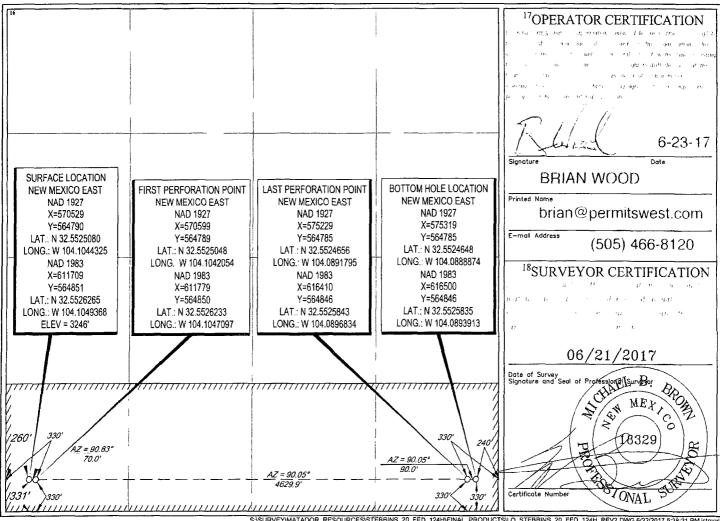
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name		
30-015-44185	98015	WC-015 G-04 S202920D; BONE SPRING		
⁴ Property Code		^{roperty Name}	⁶ Well Number	
315007		INS 20 FED	#124H	
⁷ OGRID No.		perator Name	⁹ Elevation	
228937		DUCTION COMPANY	3246'	
	¹⁰ Sur	face Location		

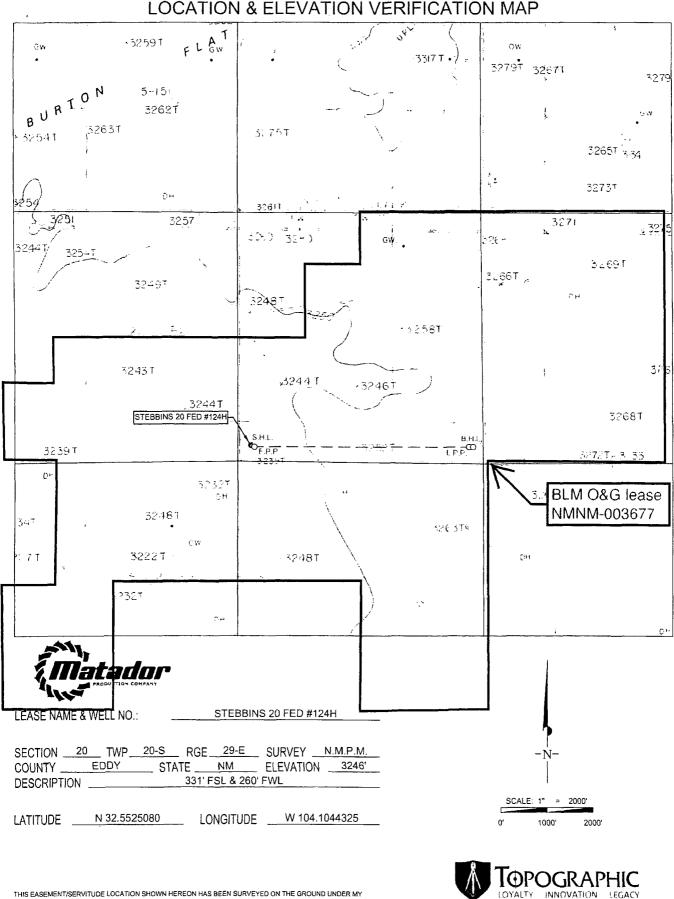
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	20-S	29 - E	—	331'	SOUTH	260'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	20-S	29-E	- [330'	SOUTH	240'	EAST	EDDY
¹² Dedicated Acres 160	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Code	¹⁵ Order	r No.		I	L	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

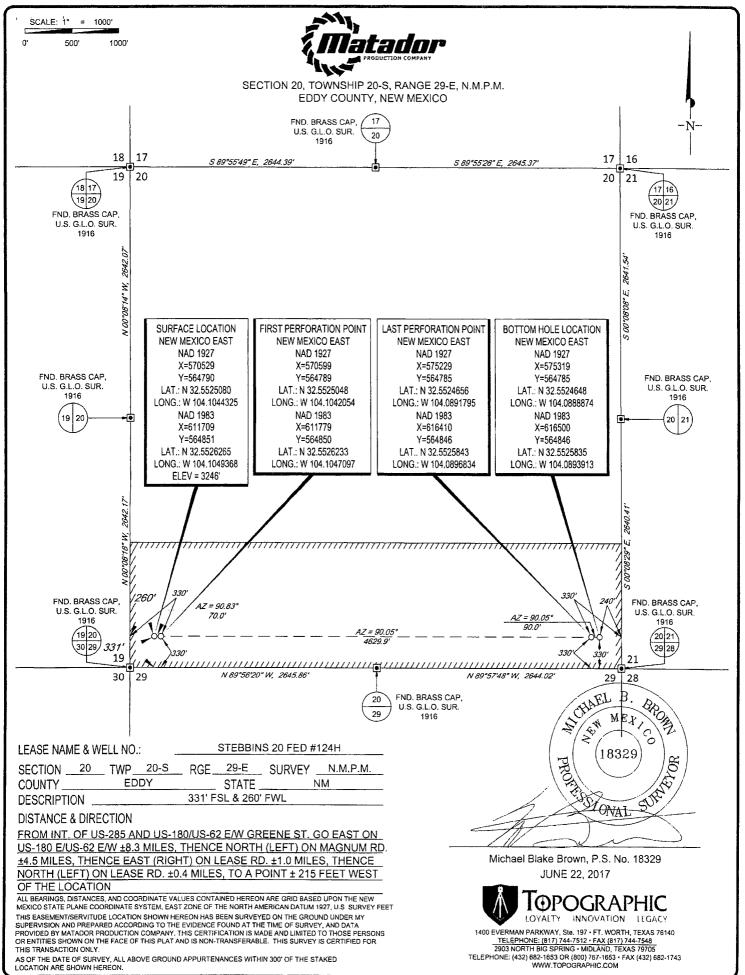


S\SURVEYMATADOR_RESOURCES\STEBBINS_20_FED_124H\FINAL_PRODUCTSILO_STEBBINS_20_FED_124H_REV2.DWG 6/22/2017 5:28:21 PM istoval



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET. 1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140 <u>TELEPHONE:</u> (617) 744-7512 • FAX (817) 744-7548 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705 TELEPHONE: (432) 662-1653 OR (800) 767-1653 • FAX (432) 682-1743 WWW.TOPOGRAPHIC.COM

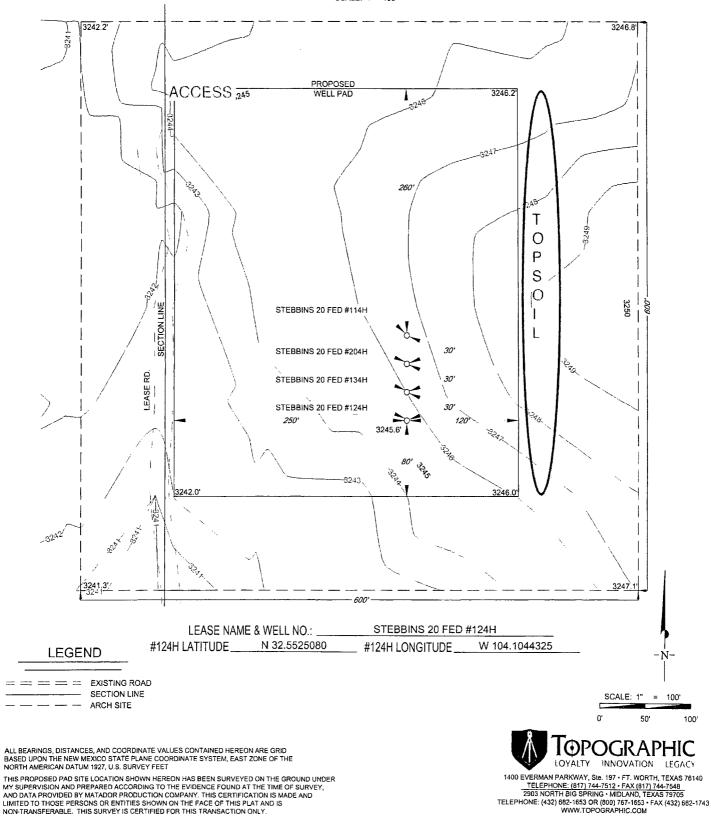


SISURVEYMATADOR_RESOURCESISTEBBINS_20_FED_124HFINAL_PRODUCTSILO_STEBBINS_20_FED_124H_REV2.DWG 6/22/2017 5:28:26 PM jstovall



SECTION 20, TOWNSHIP 20-S, RANGE 29-E, N.M.P.M. EDDY COUNTY, NEW MEXICO

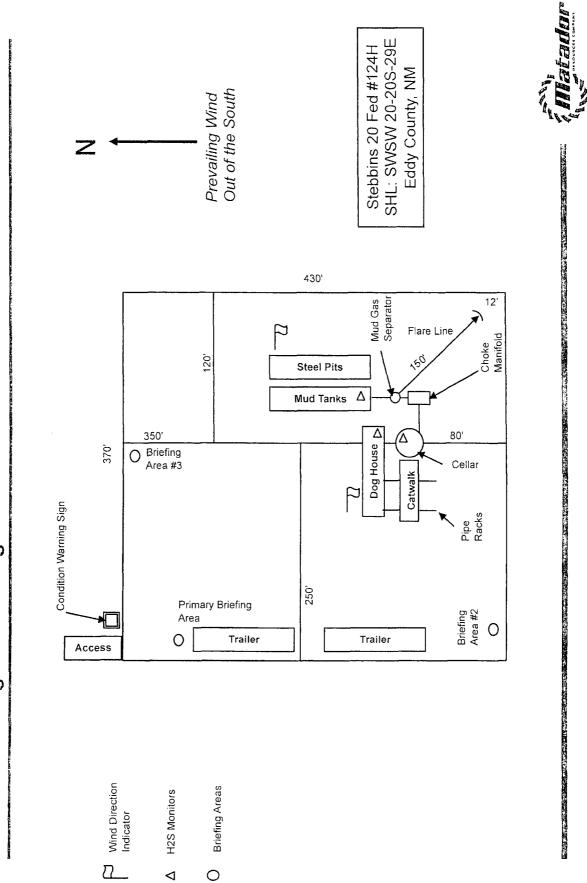
> DETAIL VIEW SCALE: 1" = 100'



ORIGINAL DOCUMENT SIZE: 8.5" X 11"

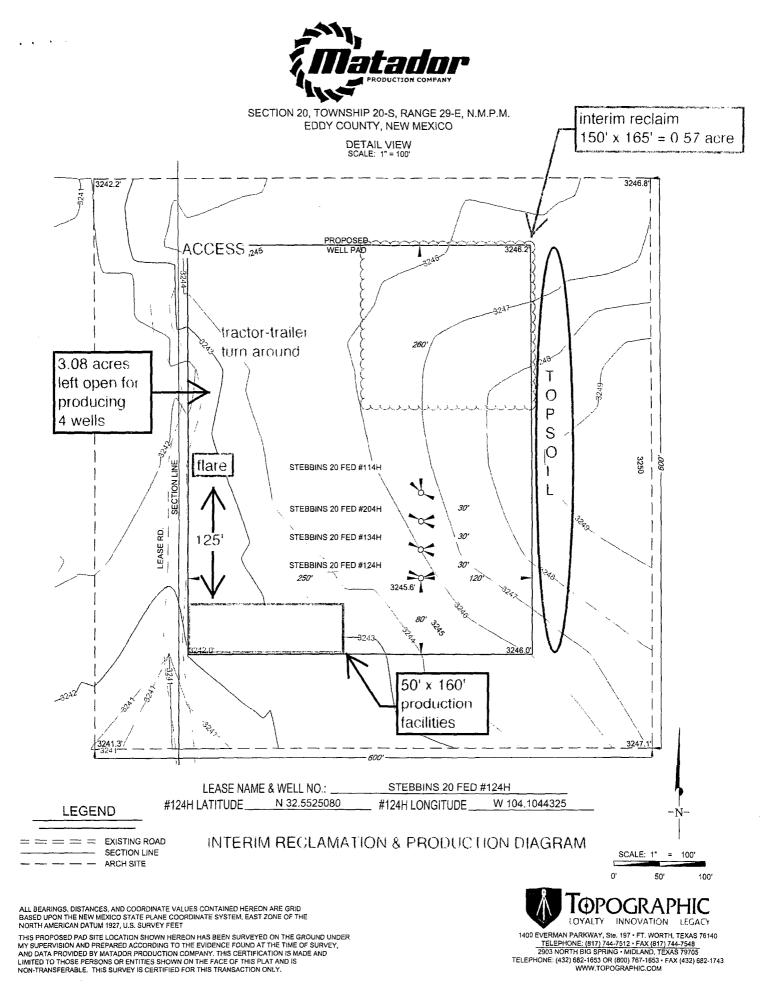
. .

.



revised Drill Rig & H2S Diagram

٠



ORIGINAL DOCUMENT SIZE: 8.5" X 11"