

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM7714

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
8910089700

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
WEST RED LAKE 59

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE PIPPIN

E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.

30-015-28750-00-S1

3a. Address

1111 BAGBY STREET SUITE 4600  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool or Exploratory Area  
RED LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T18S R27E SWSW 100FSL 660FWL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS FOR THE P&amp;A OF THIS WELL.

6/21/17: MIRUSU.

6/22/17: Set a 5-1/2" CIBP @ 1124'. Tagged CIBP @ 1124' w/tbg & circ 5-1/2" csg w/115 sx cmt. Cut off wellhead below surface csg flange. Top off csgs w/cmt. Install P&A marker with cmt to comply with government specs. RD move off location on 6/22/17. Cut off anchors & restore location. See attached final wellbore diagram.

**RECLAMATION  
DUE 12-22-17**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #380336 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2017 (17JA0014SE)

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 06/30/2017

**Accepted for record**  
MMOCD  
R.L.B.**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

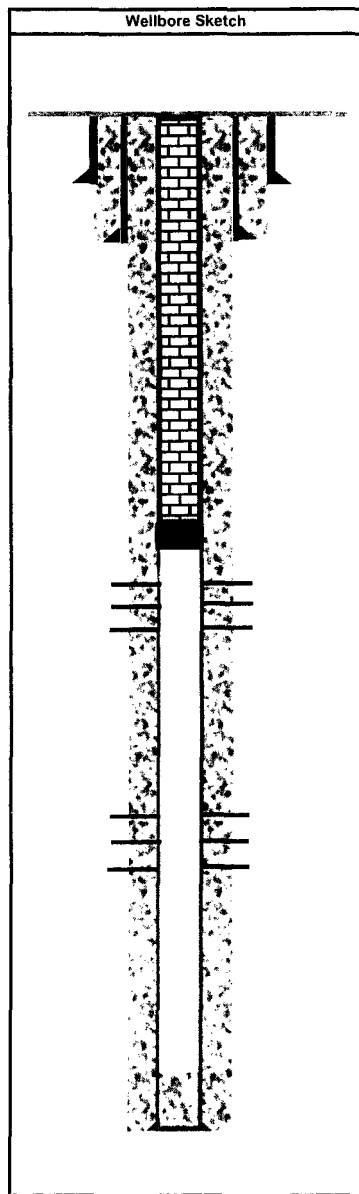
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

 <b>LIME ROCK RESOURCES</b>	County <b>EDDY</b>	Well Name <b>West Red Lake Unit #59</b>	Field: Red Lake Queen-Grayburg-San Andres	Well Sketch: <b>AFE W16090</b> <b>LRR II-A, L.P.</b>
	Surface Lat: Surface Long:	BH Lat: BH Long:	Survey: S5-T18S-R27E (SW/SE of M) 100' FSL & 660' FWL	API # 30-015-28750 OGRID # 255333

<b>Directional Data:</b>		<b>Tubular Data</b>								<b>Wellhead Data</b>	
KOP	Vertical Well	Tubulars	Size	Weight	Grade	Thread	TVD	MD	TOC	Type:	
Max Dev.:		Conductor	14"		B	Weld	40'	40'	SURF	WP:	
Dleg sev:		Surface	8 5/8"	24#	J-55	STC	1,150'	1,150'	SURF	Tree Cap	Flange:
Dev @ Perfs		Intermediate									Thread:
Ret to Vert:		Production	5 1/2"	15.5#	J-55	LTC	2,250'	2,250'	SURF	Tbg Hanger:	
		Liner								8TM Flange:	

<b>Drilling / Completion Fluid</b>		<b>CEMENT DATA</b>							
Drilling Fluid: 10.2 PPG Brine / Salt Gel			L/sks	Yld	Wt	T/sks	Yld	Wt	XS
Drilling Fluid:		Surface	475		12.7	200		14.8	
Completion Fluid: 2% KCL		Intermediate							
Completion Fluid:		Liner							
Packer Fluid: NA		Production	130		12.7	235		14.8	

<b>Wellhead Data</b>	
BPV Profile:	NA
Elevations:	GL - RKB =
RKB:	
GL:	3,431.0'



Completion Information						
DEPTHS (MD)	FORMATION TOPS / WELL INFO	PERFORATIONS		# of HOLES	DETAILS	
		from	to			
0						
40'	17.5" Hole				14" Conductor Pipe	
1,150'	12.25" Hole				8-5/8" Surf Csg Circ Cmt to surf	
542'	Queen					
992'	Grayburg					
1178'	Premier					
1214'	San Andres					
CIBP @ 1124' & TOPPED W/115 SX CMT TO SURFACE						
October 1996						
	Premier-Lov-Jackson	1,183'		1,361'	15	1500 g 15% HCL,
						39,000# 20/40 Brady sand in 10-20# gel
	San Andres	1,506'		1,952'	27	446', 2500 g 15% HCL, 15,000 g prepad
	4/3/1996					50,000 g 30# Xlinked gel, 7000# 100 Mesh,
						236,000 # 20/40 Brady, & 24,000#16/30 resin at
						40 BPM
	PBTD					Float Collar
2,250'	PROD CSG					5-1/2" Prod Csg. Circ Cmt to Surf
Comments:				Plug back Depth:		MD
				Total Well Depth:		2,250' MD
				Prepared By:		Date:
				Mike Pippin		30-Jun-17