Form 3160-5 (June 2015)

## DEPARTMENT OF BUREAU OF LAN

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM012121 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 513H	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONTRAIN: linda.good@dvn.com					9. API Well No. 30-015-44199-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	include area code) 6558	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool or Exploratory Area PADUCA			
4. Location of Well (Footage, Sec., T				11. County or Parish, State		
Sec 25 T24S R31E SWSE 23 32.181721 N Lat, 103.728836			EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepe	pen Product		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydra	draulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New 0	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug a	nd Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	Plug I	Back	■ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Devon Energy respectfully requests to carry out batch drilling operations on the Cotton Draw Unit 293H, 291H and the 513H.  1. Surface casing has been pre-set so the drilling rig will rig up over the respective well and will batch drill the intermediate sections with saturated brine and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.  2. The drilling rig will then batch drill the production hole sections on the wells with cut brine, run/cement production casing, and install TA caps or tubing heads for completions.  NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #379747 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2017 (17PP0562SE)						
Name (Printed/Typed) LINDA GOOD			Title REGUL	ATORY SP	ECIALIST	
Signature (Electronic S	Submission)	Date 06/26/2017				
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE	
_Approved By RETURNET			TEUNGKU TitlePETROLE	J MUCHLIS UM ENGINI		Date 07/20/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pers any matter with	on knowingly and in its jurisdiction.	willfully to ma	ake to any department or	agency of the United