	State of New Mexic	co		Form	C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
 ✓ <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 	OIL CONSERVATION DIVISION		30-005-62106 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM	,			LH1508	
87505	ICES AND REPORTS ON WELLS		7 Lassa Nama or	Unit Agreement N	Jame
	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	7. Lease Ivallie of	Om Agreement	Name
DIFFERENT RESERVOIR. USE "APPLI	ERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		PECOS "16" STATE		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other		8. Well Number	1	
2. Name of Operator		EIVEN	9. OGRID Numb	er	
COG Operating LLC	RECEIVED			229137	
3. Address of Operator	APR 0 6 2006		10. Pool name or		
550 W. Texas Ave., Suite 13	600 Midland, TX 79701	MUIEDIN	PECOS	SLOPE (ABO)	
4. Well Location					
Unit Letter E	1980 feet from the NORTH	line and	feet fro	m the WEST	line
Section 16	Township 06S Ra	inge 26E	NMPM	CHAVES Cou	nty
A CONTRACTOR OF THE PARTY OF TH	11. Elevation (Show whether DR, RI	KB, RT, GR, etc.)			
THE PARTY OF THE P	3622.7			40.00	w,
Pit or Below-grade Tank Application					ļ
Pit typeDepth to Groundy	vaterDistance from nearest fresh water	r well Dist	ance from nearest surf	ace water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check	Appropriate Box to Indicate Natu	re of Notice.	Report or Other	Data	
		·	•		
	ITENTION TO:		SEQUENT RE		_
PERFORM REMEDIAL WORK	I	EMEDIAL WOR	_	ALTERING CASI	lG □
TEMPORARILY ABANDON DULL OR ALTER CASING			LLING OPNS.	P AND A	Li
PULL OR ALTER CASING	WOLTIFIE COWIFE 1	ASING/CEMENT	JOB L		
OTHER:	_ c	THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
	ork). SEE ROLE 1103. For Multiple (FF	upieuon
of starting any proposed w or recompletion.	ork). SEE ROLE 1103. For Multiple (FF	npienon
	ork). SEE ROLE 1103. For Multiple (FF	npienon
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PLUG AND ABANDON PROGNOSIS COG OPERATING LLC

Pecos "16" State #1
660' FWL & 1980' FNL, Sec.16, T-6-S, R-26-E
Pecos Slope (Abo) Field
Chaves County, New Mexico

ELEVATION:

3622.7' GL

3633.2' KB

4202' TD

3879' PBTD

CASING:

13 3/8" 54.50# @ 900' cmt'd w/750 sx, circ'd

4 1/2" 11.60# @ 4200', cmt'd w/1200 sx

TOC 1920'. Ran 1" pipe from surface to 1500', cmt'd w/300 sxs.

cmt did not circ, but shut off water flow.

1/21/04 - Set CIBP @ 3879'

LOG TOPS:

San Andres 541' (+3092')
Glorieta 1606' (+2027')
Upper Clearfork 2431' (+1202')

Tubb Clearfork 3079' (+ 554') 3306' (+ 327')

Abo

3663' (- 30')

CURRENT

PERS:

3961 - 3987' 19 holes

CURRENT

STATUS:

Shut In

PROPOSED

OPERATION:

Plug and Abandon

- 1. Notify New Mexico Conservation Commission in Artesia, New Mexico @ (505) 748-1283.
- 2. RUPU. POH w/122 jts ± 3852' 2 3/8" tubing. PU bailer, RIH, cap 4 1/2" CIBP @ 3879' w/35' cement.
- 3. Circ hole w/salt gel mud consisting of 10# brine w/25# gel per bbl.
- RIH w/4 ½" CIBP set @ ± 1950', cap w/35' (min 10 sx) cement.
- 5. RIH w/4 1/2" CIBP set @ ± 1450', cap w/35' (min 10sx) cement.
- 6. RU casing jacks, determine free point, cut, pull and lay down 4 ½" casing.
- 7. Set 15 sx cement plug inside 4 1/2" casing 950' to 850' (across 13 3/8" csg shoe), tag.
- 8. Set 50 sx cement plug across 4 ½" casing cut, tag.
- 9. Set 10 sx cement plug @ surface. Install dryhole marker and clean location. ωος 24 με. ΤΑC-

APPROVED MILL 4/19/64
Phillip Smith

WELLBORE SKETCH AND WELL HISTORY #101-LEASE & WELL NAME: Peros State "16" NO. 1 KB 3633.2 ", 3622.7 ' ABOVE GL ELEV.: FIELD: Pecos Slope (Abo) COUNTY: Chaves LOCATION: 660 FWL : 1980 FNL, Sec. 16. Toc? (unknown) T-6-5, R-26-E HOLE SIZE: 17 1/2 BY: TOC: Circ'd CASING RECORD SURFACE CASING 13 3/8" • 900 CMT 750 SX O.D. WT/FT GRADE SET / 133k" 54.50 J-55 900 PRODUCTION CASING 4/2" 11,60 4200 C18PE, Barren T **TUBING** 2/13/84 Contd Three 1" Pipe NO. JTS. TYPE f/1500' w/300 SX. Cmt O.D. THD. GDE. SI didnot Circ but shut 122 23/8 Brd 155 4.70 3832 off Wtr flow WELL HISTORY: Hole in 4 /2 csg 1920-Spud 2-1-84 WALEY IS TD, Rig Released Q 4:00pm 2/12/14 CIBPE 1920' Frac w/40,000 gals gelled wtr Hole Size: 71/8" Toc: 1970' Temp Survey CAOF 4856 MCF/D SAN ANDres 541 Glorista 1606 Upper Charlow 2431 (+1203 3019 330b 3663 35 Cmt CIBP@ 3879 Perfs 3961-3987 19 holes 41/2 - 0 4200 TOC (1910' CMT /200 SX by Town & Say. 2/2/84