. •										
Submit To Appropriat State Lease - 6 copies	e District Office		State of New	Mexic	o					Form C-105
Fee Lease - 5 copies		Ene	ergy, Minerals and N	atural	Resources		WELL API		R	Revised June 10, 2003
District I	obbs NM 88240									
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> Oil Conservation Division							30-005-6266			
District III 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis							5. Indicate 7			_
1000 Rio Brazos Rd.,	Aztec, NM 87410					Ĺ		E 🗵	FEE	
District IV	Camto Eo NM 97506	Ì	Santa Fe, NM	1	State Oil & Gas Lease No.					
	., Santa Fe, NM 87505 OMPLETION									
la. Type of Well:	ON NEGO	7. Lease Name			ame					
	L 🛛 DRY	,, 200001,0000	o. og.							
b. Type of Compl	ation:			-						
	EN 🔲 PLUG		a. re							
WELL C	BACI		State ET							
2. Name of Operato	r			HEU	EIAED	ŀ	8. Well No.			
Gruy Petroleum	Management (	<b>'</b> ^		ADD	0 3 2006	Ì	002			
3. Address of Opera		·0.			· · · · · · · · · · · · · · · · · · ·	$\rightarrow$	9. Pool name or	Wildest		
5. Address of Opera	1101			としいく	MIGGILM	•	9. Poor name or	Wildcat		
PO Box 140907	; Irving, TX 75	014-0907					Otterback Ra	nch; Ato	ka	
4. Well Location								•		
CUI. IImia I	, T .	1000	From The Court	Tine ee	4 660		Feet From Ti	117 -	ect	Line
SHL: Unit Lette Sectio			From The South vnship 15S	Line an_ Raı	d <u>660</u> nge 27	E	_Feet From The NMPM_	We	Cour	_Line htyChaves
10. Date Spudded			Date Compl. (Ready to Prod.				RKB, RT, GR,	etc.)		Casinghead
01-05-89	01-23-89		02-09-06	<u> </u>			98' GR			
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Compl. Ho	w Many	18. Interv		Rotary Tools		Cable 7	Γools
0000			Zones?		Drilled B	у				
9260'		335'			<u> </u>		Rota		1	
19. Producing Inter			tom, Name				20	). Was Dire	ectional Su	ırvey Made
21. Type Electric at	ch; Atoka 8771'	<u> - 8820°</u>		_			22. Was Well	Canad		
21. Type Electric ai	id Other Logs Kull						22. Was Well	Corea		
23.			CASING RECO	DD (E	Poport off	atrin	gg got in xx	-11\		
CASING SIZE	WEIGH	IT LB./FT.	DEPTH SET		HOLE SIZE	Sum	gs set III w	ING RECO	)PD	AMOUNT PULLED
13-3/8"		18#	350'	+	17-1/2"			50 sx C	JKD	AMOUNT FULLED
8-5/8"		24#	1800'	+	12-1/4"			sx Lite/C		
4-1/2"		1.6#	9260'	+	7-7/8"		L	H, TOC 596	50'	
24.		1.0#	LINER RECORD		7-776	25.	<u> </u>	JBING RE		<u> </u>
SIZE	TOP	воттом	SACKS CEMENT	SCRI	EEN	SIZ		DEPTH S		PACKER SET
		30110	JACOB OZNIZIV			2-3		8846'		THERESE
26. Perforation re	cord (interval, size,	and number)	·	27.	ACID, SHOT		ACTURE, CEN		UEEZE	ETC.
		,			TH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8771' - 8820' (	SPF 108 holes	CIBP @ 887	'0' w/ 35' cement		' – 8820'		5000 gallons a	cid, 100 5/8	3" 1.3 RCI	NBs
		0		8771	' - 8820'		26000 gal 60Q	35# water	frac CMH	IPG 23000# 20/40
							<u>L</u>		Mesh S	uper DC Proppant
28		_			CTION					
Date First Producti			hod (Flowing, gas lift, pump	ing - Size	and type pump	p)	Well Status (	Prod. or Sh	iut-in)	
02-09		Flowing					Producing			
Date of Test	Hours Tested	Choke Size		Oil -		Gas	- MCF	Water - B		Gas - Oil Ratio
03-22-06	24	wo	Test Period		1.5	<u>L.</u>	285	<u> </u>	4	190000
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- Oil - Bbl.	1	Gas - MCF	1	Water - Bbl.	Oil C	ravity - A	API - (Corr.)
50	0	Tious Rate								
29. Disposition of 0		uel, vented, etc.)						Test Witnes	sed By	<del>.</del>
0-14										
Sold 30. List Attachmen	te	<del></del>	-							
	ເວ									
C-102										
31 .I hereby certij	y that the inform	tion shown on	both sides of this form a	s true ar	id complete to	o the	best of my kno	wledge and	d belief	
_		6 /	Printed							
Signature	atali	Kus	Name Natalie	e Krueg	er T	itle	Re	g Tech		Date 3/31/2006
E-mail Address								O		

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon 7970'	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Salt T. Strawn		T. Penn. "C"				
B. Salt	B. Salt T. Atoka 8656'		T. Penn. "D"				
T. Yates 268'	T. Miss 9176'	T. Cliff House	T. Leadville				
T. 7 Rivers 409'	T. Devonian	T. Menefee	T. Madison				
T. Queen 979'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 1290'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 1732'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 3174'	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb 4460'	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	T. Bone Spring	T. Entrada	T.				
T. Abo 5252'	T. Morrow 8847'	T. Wingate	T.				
T. Wolfcamp 6490'	T. Yeso	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C) 7340'	Т.	T. Penn "A"	T.				

#### OIL OR GAS SANDS OR ZONES

No. 1, from8464to856/	No. 3, trom8908	39158
No. 2, from8772to8820		
	ORTANT WATER SANDS	
Include data on rate of water inflow and elevation to which water		
No. 1, fromto	feet	
No. 2, fromto		

LITHOLOGY RECORD (Attach additional sheet if necessary)

				<b>(</b>				iccessary,
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1290	1290	Sand & shale					
1290	1730	440	Sands & dolomite					
1730	3174	1444	Dolomite, shale, & sand					
3174	4460	1286	Sand & shale					
4460	5252	792	Sand & shale					
5252	6490	1238	Shale & sand					
6490	7970	1480	Limestone, sand & shale					
7970	8656	686	Limestone & shale					
8656	9176	520	Sand, limestone & shale					
9176	9260	84	Shale & limestone					
						,		
			,					
						1		
							:	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

320

Y

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number			<sup>2</sup> Pool Code	e		те				
30	62				Otterback Ranch; Atoka (Gas)					
<sup>4</sup> Property Code		<sup>5</sup> Property Name							6 Well Number	
					002					
<sup>7</sup> OGRID No.						<sup>9</sup> Elevation				
162683			Gruy Petroleum Management Co.							
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the East/West line Cou					ine County		
L	36	15S	27E		1980	1980 South 660 West Cha				
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
12 Dedicated Acr	es 13 Joint	or Infill 14	Consolidatio	n Code 15 Or	der No.	•	*			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
	0001		best of my knowledge and belief, and that this organization either owns a working
	990'		interest or unleased mineral interest in the land including the proposed bottom hole
			location or has a right to drill this well at this location pursuant to a contract with
			an owner of such a mineral or working interest, or to a voluntary pooling
1650'			agreement or a compulsory pooling order heretofore entered by the division.
1030		 	
State ET #1			Zeno Ferry March 31, 2006
			Signature Date
		RECEIVED	Zeno Farris
		100 0 9 2006	Printed Name
		APR 0 3 2006	
		DCU-NT FBM	
		***************************************	<sup>18</sup> SURVEYOR CERTIFICATION
State ET #2			I hereby certify that the well location shown on this plat was
660'			plotted from field notes of actual surveys made by me or under
•			my supervision, and that the same is true and correct to the best
			of my belief.
			3-31-06 Z ano Fam
		 	Date of Survey
			Signature and Seal of Professional Surveyor:
1980'			·
			Certificate Number
	<u> </u>		