

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-28378

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Ross Ranch 22

8. Well Number
7

9. OGRID Number
015742

10. Pool name or Wildcat
Dagger Draw; Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Ste 120 Midland, TX 79705

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 22 Township 19S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to good potential in the Gloreitte/ Yeso, NPC requests to TA the subject well per attached procedure.

Perfs: 7650'
Top

Notify OCD 24 hrs . prior to
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE _____ TITLE Production Analyst DATE 4/4/06

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

For State Use Only

APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE APR 6 2006

Conditions of Approval, if any: on condition of approved MIT Test.

CURRENT EQUIPMENT DESCRIPTION:

RECOMMENDED PROCEDURE:

- 1) Notify OCD of intent to TA wellbore.
- 2) RU JSI to RIH w/ 5.8" gauge ring & JB w/ CCL to 7700'. PU & RIH w/CIBP and set @ +/- 7600'. Dump 35' cmt on CIBP. RD JSI.
- 3) MIRU PU. Kill well if necessary. ND WH NU BOP.
- 4) PU & RIH w/2-7/8" tbg to PBTD. Circulate inhibited fluid to surface and test well to 500# for 30 min witnessed by OCD/BLM.
- 5) POH w/tbg. Fill casing w/inhibited fluid.
- 6) Clean location and notify OCD of new well status.