Submit 3 Copies To Appropriate District Office			Form C-103 May 27, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-32705		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE A 6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	District IV 1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			JUNEAU 31 FEE COM		
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number #1		
2. Name of Operator MYCO IND	USTRIES, INC.		9. OGRID Number 015445		
3. Address of Operator P.O. BOX	(840 A, NM 88211-840		10. Pool name or Wildcat CARLSBAD STRAWN; EAST		
4. Well Location					
	1980' feet from the				
Section 31	Township 21S	Range 28E ther DR, RKB, RT, GR, etc.,	NMPM EDDY County		
Pit or Below-grade Tank Application 🔲 o	3116' GR				
Pit typeDepth to Groundw	aterDistance from neare	st fresh water well Dist	ance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volum	mebbls; Co	nstruction Material		
12. Check A	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data		
NOTICE OF IN		_	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		☐ REMEDIAL WOR ☐ COMMENCE DRI	_		
PULL OR ALTER CASING		☐ CASING/CEMEN			
OTHER:		OTHER:SET RBF	OVER MORROW & PERF STRAWN 🛚		
			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion		
or recompletion.					
	VEYED PERFORATING (RECEIVED		
2-16-06 SET 2-3/8" X 5.5" ARR TOS - 11682'.	OWSET 1X PACKER W/	PLUG @ 11713'. CAP TOF	OF PACKER WAS 1 7 SAND.		
2-17-06 PERFORATE 14 HOLE	S FROM 10792-798' W/ 0.4	44" EHD & 53.80" PENET	RATION.		
2-18-06 ACIDIZE W/ 2000 GAL 2% KCL FLUSH.	20% NEFE ACID W/ 24 7/	8", 1.3 sg RCN BALL SEA	LERS, FOLLOWED BY 63.5 BBLS		
2-23-06 PERFORATE 37 HOLES	S FROM 10680-698' W/ 0.4	4" EHD & 44.39" PENETE	RATION. SET PACKER @ 10580'.		
3-16-06 WELL PRODUCING FR					
3-10-00 WELL PRODUCING PR	OM STRAWN FERFS (#)	10080-098 & 10792-798.			
		····			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete closed according to NMOCD gu	to the best of my knowledge idelines □, a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan		
SIGNATURE JAMAR.		TLE ENGR/LAND TECHN			
Type or print name HANNAH PAL For State Use Only	omin Or records on	mail address:hannah@myc	Telephone No. (505)748-4288 MAR 1 7 2006		
APPROVED BY:	TI	TLE	DATE		

	ubmit To Appropriate District Office State of New Mexico								Form C-105					
State Lease - 6 copies Fee Lease - 5 copies	Fee Lease - 5 copies Energy, Minerals and Natural Resources								_	Revised June 10, 2003				
District I 1625 N. French Dr., F	łobbs, l	NM 88240								WELL API				
District II 1301 W. Grand Avenu				O	il Conservation	ı Di	ivisior	ı	-	30-015-32		of I		-
District III				12	220 South St. F	ran	cis Dr	•		5. Indicate Type of Lease STATE ☐ FEE ☒				
1000 Rio Brazos Rd., District IV					Santa Fe, NM	87	505			State Oil & Gas Lease No.				
1220 S. St. Francis Di			OR RECO	MP I	LETION REPOI	RT /	ANDI	OG	+					
la. Type of Well:					ELTION REFO		11112			7. Lease Name				lame
OIL WEI	LL 🗆	GAS WEL	L 🛛 DRY		OTHER				_ J	UNEAU 31	FEE	CO	М	
b. Type of Complex NEW \(\square \)	VORK	□ DEEPI			DIFF.	ПЕD								
	WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator											RF	CEIV	EU
MYCO INDUS	TRIE	ES. INC.								‡1		•		
3. Address of Oper	_									9. Pool name o				
P.O. BOX 840	. AR	TESIA. NM	88211-08	40					C	CARLSBAD	S	DIPP	的恒太	SSK
4. Well Location	,													
Unit Letter	L	: 19					Line				eet Fro	m The	eW	EST Line
	31		Townsl			Range		3E		MPM EDD			14 77	County
10. Date Spudded 08/31/2003		Date T.D. Read 07/2003		Date Co 25/20	ompl. (Ready to Prod.) 106)	3116	llevations (D 6' GR)F&	RKB, RT, GR	, etc.)	;	14. Elev. 3116'	. Casinghead
15. Total Depth		16. Plug Ba	k T.D.	ľ	Multiple Compl. Hov	v Mai	iny	18. Interval:	s	Rotary Tools			Cable	Tools
12,237'		12,168'			ones?			Drilled By						<u>.</u>
19. Producing Inter 10680-698' & 1	10792	2-798' (STI	etion - Top, Bo RAWN)	ottom, N	Jame					F	REV	. SU	ectional S BMITT	Survey Made FED
21. Type Electric a PREV. SUBMI										22. Was Well Cored NO				
23.				CA	SING RECO	RD	(Rep	ort all st	ring	gs set in v	vell)			
CASING SIZE	E		T LB./FT.		DEPTH SET		HOL	E SIZE		CEMENTING	G REC			AMOUNT PULLED
13-3/8"		48#	······································	560'		17"		· · · · · · · · · · · · · · · · · · ·		500 SXS "C" (CIRC)				
9-5/8" 5-1/2"		40# 17#		2746 1223		12- 8-3/	-1/4"			650 SXS "C" (CIRC) STG I-1000 SXS (CIRC)				
3-1/2		11#		1220)	0-3/				STG II-210				2621')
									 1	OV TOOL (<u> </u>	
24.			γ		NER RECORD				25.	ī	UBIN	G RE	CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SC	CREEN		SIZE 2-3		DEP 105	TH S	ET	PACKER SET 10580'
					 	1-			2-3	10	100	100		10300
26. Perforation re 10792-798' (.4	ecord (interval, size,	and number)			27	7. ACII	O, SHOT, F	FRA	CTURE, CE	MENT	Γ, SQ	UEEZF	E, ETC.
10/92-798 (ITERVAL	-	AMOUNT AND KIND MATERIAL USED 2000 GAL 20% NEFE				
						1	0792-7	96	\dashv	2000 GAL	20%	NEI	<u>-</u>	
28							UCT							
Date First Producti 02/25/2006	ion		Production Me LOWING	thod (Fi	lowing, gas lift, pump	ing -	Size and	type pump)		Well Status PRODU			ut-in)	
Date of Test	Hou	rs Tested	Choke Siz		Prod'n For	Oi	il - Bbl	. (Gas -	- MCF	Wate	er - B	bl.	Gas - Oil Ratio
03/16/2006	24		11/64		Test Period	2	21		4	28	20	01		20381:1
Flow Tubing Press.	Cas	ing Pressure	Calculated Hour Rate	Calculated 24- Oil - Bbl. Gas - MCF Hour Rate						ater - Bbl.		Oil G	ravity -	API - (Corr.)
800#	0				21		428		2	01				
29. Disposition of SOLD DUKE	LINE		uel, vented, etc	:.)	,		-						sed By ORTL	EY
30. List Attachmen	-													
31 .I hereby certi	fy tha	t the informa	tion shown o	n both	sides of this form a	s true	e and co	omplete to i	the l	best of my kn	owledg	ze an	d belief	,
Signature 4	M	nal J	alomi	M	Printed Name HANNAH	PA	LOMI	1 Title	e E	NGR/LAN	D TE	СН		Date 03/16/2006
E-mail Add	ress	: hanna	h@mycoin	c.co	m									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwe	estern New Mexico
T. Anhy SEE ATTACHED	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	Т.
T. Drinkard	T. Bone Springs	T. Entrada	Т.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	Т.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							<i>d</i> .
					:		

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

WELL LOCATION AND ACREAGE DEDICATION PLAT

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

API Number	Pool Code	e	
30-015-32705	74080	Carlsbad: Strawn,	East Gas
Property Code		rty Name	Well Number
32145	JUNEAU "3	1" FEE COM	1
OGRID No.	Opera	tor Name	Elevation
015445	MYCO INDU:	STRIES, INC.	3116'

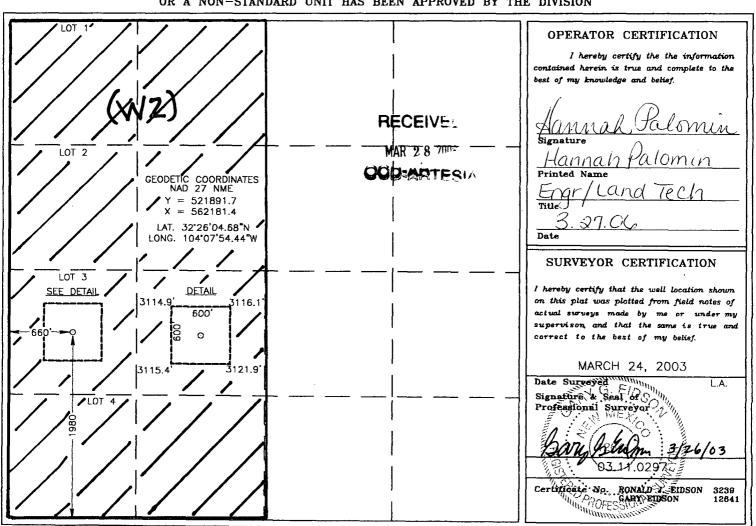
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	31	21-S	28-E		1980	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									<u> </u>	
De	dicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Myco, Juneau 31 Fee Com #1										
Carlsbad Morrow East Field										
1980' FSL, 660' FWL, Section 31: T-21-S, R-28-E										
Elevation GL 3116'										
Elevation KB 3133'										
Tops	MD	SSD								
Base Salt	834	2299								
Delaware	2333	800								
Cherry Canyon	3328	-195								
Brushy Canyon	4122	-989								
Bone Spring	5638	-2505								
First Bone Spring Ss	6788	-3655								
Second Bone Spring Ss	7580	-4447								
Third Bone Spring Ss	8772	-5639								
Wolfcamp	9179	-6046								
Lower Wolfcamp	9866	-6733								
Strawn "A" Ls.	10537	-7404								
Strawn "B" Ls.	10563	-7430								
Strawn "C" Ls.	10650	-7517								
Lower Strawn	10809	-7676								
Atoka Ls.	11088	-7955								
Morrow	11498	-8365								
Middle Morrow	11644	-8511								
Lower Morrow	11858	-8725								
Barnett	12118	-8985								

'y r