


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33002 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER multi-comp		7. Lease Name or Unit Agreement Name Spruce 10 State
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Hoag Tank;Morrow
4. Well Location Unit Letter O : 1310 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 19S Range 23E NMPM Eddy County		
10. Date Spudded 10/03/2003	11. Date T.D. Reached 11/02/2003	12. Date Compl. (Ready to Prod.) 01/20/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3922 GR		14. Elev. Casinghead
15. Total Depth 8407	16. Plug Back T.D. 8311	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8002 - 8121		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	313
8 5/8	32	1933
5 1/2	17	8406
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN _____ _____ _____		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8 7956 _____ _____		
26. Perforation record (interval, size, and number) 8002 - 8121 (No new acid/frac job) RECEIVED APR 07 2006		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____
28. PRODUCTION		
Date First Production 01/20/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing
Date of Test 06/28/2005		Well Status (<i>Prod. or Shut-in</i>) producing
Hours Tested 24	Choke Size 24/64	Prod'n For Test Period
Flow Tubing Press. 380	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 284	Water - Bbl. 3
Oil - Bbl. 0	Gas - MCF 284	Water - Bbl. 3
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
Date 04/06/2006		