

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-34028</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Slider 6 State</b>
8. Well Number <b>1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Chalk Bluff (Wolfcamp)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other  
2. Name of Operator  
**BP America Production Company - Attn: Sue Sellers**

RECEIVED

APR 05 2006

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253 - Room 6.115**

OCD-AMT-100A

4. Well Location  
Unit Letter **G** : **2285** feet from the **NORTH** line and **1366'** feet from the **EAST** line  
Section **6** Township **18S** Range **28E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3662' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water  $\geq$

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Zone Change to Chalk Bluff (Wolfcamp)**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP requested approval to change zones into the Chalk Bluff (Wolfcamp). Approval was granted on .....**

**Since the well is wet and non-economic, BP respectfully requests aproval to permanently plug & abandon the well per the attached procedure & proposed wellbore schematic.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Susan Becnel for Sue Sellers TITLE Regulatory Assistant DATE 04/02/06

Type or print name Susan Becnel, Sue Sellers E-mail address: sellers@bp.com Telephone No. 281-366-2052

For State Use Only  
APPROVED BY: Phil Hankin TITLE Field Eng DATE 4/7/06

Conditions of Approval (if any):

**Notify OCD 24 hrs. prior  
To any work done.**

**BP AMERICA PRODUCTION COMPANY**

**SLIDER 6 STATE #1 WELL  
Lea County, New Mexico  
API No. 30-015-34028**

**PROCEDURE TO PERMANENTLY PLUG & ABANDON**

1. Plug across the Morrow is in place with Cement Retainer @ 10050'. 3.5 bbls of cement was left on top of plug. Top of plug is 9899'
2. Proposed 25 sx plug across Wolfcamp at 6909'-6656'. \* DU took 1 cu' cement plug 7466' - 7526. w/c TAG.
3. Proposed 25 sx plug across Abo at 5354'-5101'.
3. Proposed 25 sx plug across Glorieta at 3623'-3370'.
4. Proposed 25 sx plug across 8 5/8" casing shoe at 3171'-2918'. TAG.
5. Proposed cut-off of 8 5/8" casing at TOC (2630'), recover +/- 2600' of casing.
6. Proposed 30 sx plug across casing stub at 2680'-2580'. TAG.
7. Proposed 30 sx plug @ 1580' (Required due to interval between next plug >2000'.
8. Proposed 135 sx plug at 518' to surface.



Not to scale:  
Updated 1/10/2006

Surface Casing  
13-3/8" 48# H-40 at 468'  
TOC - Surface

Intermediate Casing  
8-5/8" 32# J-55 at 3,121'  
TOC - Surface

Morrow 10,130-10,136'  
Perfs: 10,162-10,168'

Production Casing  
5-1/2" 17# P-110 at 10,421'  
TOC - Stg 1 = 7950'  
TOC - Stg 2 =

Proposed 135 sx cement plug  
from 518' to surface

30 sx cement plug @ 1600'  
Depth between plugs - req'd

Proposed Cut-off 5 1/2" @ 2600'  
Spot 100' cement plug at stub  
30 sx  
TOC=+2630'  
(CBL 9/12/2005)

Proposed  
25 sk Cement plug @ intermediate  
shoe. 3171'-2918'

Proposed  
25 sk Cement plug - Glorieta ).  
3623'-3370'

Proposed  
25 sk Cement plug - Abo.  
5354'-5101'  
Casing leak @6253'-6285'

Proposed  
25 sk Cement plug - Wolfcamp (6909')  
6909'-6656'  
7389-7398' csg leak

squeezed

DV Tool at 7,516'

Left 3.5 bbls slurry on top  
TOC plug @ 9899'

Cmt Ret @ 10050'  
Squeezed w/75 sx

PBTD at 10,378' (FC)

TD at 10,433'

## Slider 6 State, #1

GL Elev: 3662' Operator: BP America Production Company  
KB Elev: 3676' API: 30.015.34028.0000  
TMD: 10,433' Latitude: 32.777069 North  
TVD: 9,538' Longitude: 104.210131 West  
PBD: 10,378' (FC)  
Surf. Loc: 2285' FNL  
1366' FEL  
Location: S6-T18S-R28E  
County: Eddy  
State: New Mexico  
Field: Artesia  
Status: Awaiting Wolfcamp re-completion  
Scope: Abandon Morrow,  
perforate & stimulate Wolfcamp

Casing	Weight	Grade	Depth	Cmt Sk	Hole	TOC
20"			40'		24"	Surface
13-3/8	48	H-40	468'	600	17-1/2"	Surface (circ.)
8-5/8	40	J-55	3,121'	600/300	11"	Surface (circ.)
5-1/2	17	P-110	10,421'	65/410	7-7/8"	Stg 1 = 7950' (CBL) no circulation
				580/145		

### Date Event

6/18/2005 Spud

8/12/2005 Rig release

Note: losses while drilling 5629-6009' full losse  
7724' partial loss  
9214' full losse

8/22/2005 MIRU pulling unit for Morrow completion

8/25/2005 CBL 7200'-TD (cmt from 7950'-TD)

8/27/2005 Frac Morrow, screen-out, on vacuum - possible casing failure

9/2/2005 Squeeze holes in csg 7389-7398' in casing w 300/360 sk cmt

9/8/2005 CBL 5800'-8400' (cmt from 6250'-7516' and 7950'-8400')

9/11/2005 BH squeeze w 600/200 sk cmt

9/12/2005 CBL 2300'-6400' (cmt from 2630'-6400')

9/18/2005 Turn over to production

### TOPS

Morrow 10130'

Wolfcamp 6909'

Abo 5354'

Glorieta 3623'

Yates 337'

CBL 8/25/2005  
CBL 9/8/2005

7466 - TAB  
7566  
100' cmt