Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	2		WELL API NO. 30-015-34165	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5652	
	ICES AND REPORTS ON WELL	LS	7. Lease Name or Ui	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Brazos State		
1. Type of Well: Oil Well			8. Well Number 1	
2. Name of Operator  Mack Energy Corporation		9. OGRID Number 013837		
3. Address of Operator	ergy Corporation	FEB 2 1 2896	I 0. Pool name or W	
P. O. Box 960 Artesia, NM 88211-0960 P. O. Box 960 P. D. Box 960 P.		Wolfcamp		
4. Well Location				
Unit Letter D	660feet from theNo	rth line and	660 feet from t	he West line
Section18	100	Range 24E		County Eddy
	I 1. Elevation (Show whether D		·	
3855' GR				
Pit or Below-grade Tank Application				
Pit typeDepth Groundv		water wellDis	stance from nearest surface	water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bb1s; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	<b>=</b> = = =	CASING/CEMEN	=	
	_	Comple	etion	<b>5</b>
OTHER:	pleted operations (Clearly state al	OTHER: Comple		including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
11/29/2005 Pickle tubing w/1500 gals 15% NEFE				
11/30/2005 Perforated from 7419-31' 24 holes, 7335-38' 6 holes.				
12/02/2005 Acidized w/3000 gals 15% HCL. Frac w/7633# 100 mesh, 12,310# Liteprop, 25,935# 20/40 sand, 62,700 gals slick				
water, 74,230 gals 30# gel.				
12/03/2005 Set composite plug @ 6510'. Perforated from 6410-13' 6 holes, 6202-06' 8 holes, 6151-56' 10 holes, 6065-68' 6 holes,				
Acidized w/6000 gals 15% HCL, Frac w/11,250# 100 mesh, 16,000# LiteProp, 80,000# 20/40 sand, 97,142 gals slick water and				
106,449 gals 30# gel. 12/04/2004 Set composite plug @ 5712'. Perforated from 5599-5602' 6 holes, 5537-43' 12 holes, 5479-85' 12 holes, Acidized				
w/4500 gals 15% HCL, Frac w/9645# 100 mesh, 14,000# LitProp, 67,000# 20/40 sand, 82,857 gals slick water and 87,000 30#				
gel. Set composite plug at 4600'. Shut well in.				
12/07/2005 Drill out plugs and flow well back.				
12/08/2005 RIH w/147 joints L-80 2 3/8" tubing set packer @ 4614'.				
12/14/2005 POH laydown packer. RIH w/148 joints 2 3/8" L-80 tubing SN @ 4638', RIH w/2x1 1/2x20' pump. Wait on pump				
jack.				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further cer	tify that any pit or below-
grade tank has been/will-be constructed of	or closed according to NMOCD guideline	s 🔲, a general permit 🗌	or an (attached) alternati	ve OCD-approved plan 🗌
SIGNATURE Juny U	). Shenall TITLE!	Production Clerk	I	OATE 2/20/2006
Type or print name Jerry W. Sher	rell E-mail ad	dress: jerrys@macke	energycorp.com Tala	phone No. (505)748-1288
For State Use Only			Tere	FEB 2 1 2008
APPROVED BY:  Conditions of Approval (If any):	CORDS ONLY TITLE			DATE