Submit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103
Office District I	Energy, Minerals an	d Natural Resources	May 27, 200
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-34222 5. Indicate Type of Lease
District III	1220 South S	t. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·		
87505	NEG AND DEDORTOON!	VELLO	7. Longo Nome on Huit Agreement Nome
(DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS ON VALS TO DEEPER		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA		C-101) FOR SUCH	Spud 16 State
PROPOSALS.)	7 W-11 - 5 7 - Od	RECEIVED	8. Well Number
1. Type of Well: Oil Well G	sas well 🔯 Other	APR 0 5 2006	5
2. Name of Operator			9. OGRID Number
Devon Energy Production Company,	<u>, LP</u>	OCU-AHTESIA	6137
3. Address of Operator	0111 73103 8360	(405) 550 7000	10. Pool name or Wildcat
20 North Broadway Oklahoma City	7, Oklahoma /3102-8260	(405) 552-7802	Laguna Salado; Atoka (Gas)
4. Well Location			
Unit Letter_I_:_2320_	_feet from thesouth	line and660feet fi	rom theeastline
	ship 23S Range		ddy County
	•	her DR, RKB, RT, GR, etc.)	Conference all tests of management and
Pit or Below-grade Tank Application 🔲 or	2962'		Control of the Section of the Sectio
	terDistance from neare		ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	nebbls; Co	enstruction Material
12. Check Ap	ppropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WOR	
		COMMENCE DRI	-
		CASING/CEMEN	T JOB
		_	
OTHER:			ling Operations d give pertinent dates, including estimated dates.
			tach wellbore diagram of proposed completion
or recompletion.	k). BEE ROLL 1105. 10	Muniple Completions. At	tach wendore diagram of proposed complete
•			
10/23/05 MIRU. Spud 17 ½" hole. 10/24/05 TD 17 ½" hole @ 353'. Notified (Common with NMOCD of inter	t to run and and 12 3/9" auf asa	Don in 9 its 12 2/9" 49# U
40 ST&C csg @ 353'. Cmt w/400			
10/29/05 TD 12 1/4" hole @ 2948'. Ran 68	8 jts 9 5/8" 40#, J-55, LT&C cs	g set @ 2948'.	
10/30/05 Cmt w/751 sx 35:65:6 Poz C cmt, (OCD). WOC 24 hrs.	tail w/300 sx Class C cmt. Cir	culated 150 sx to reserve pit. W	itnessed by Chris Bretle
11/01/05 Test csg to 1400 psi – ok.			
11/15/05 Ran logs: Dual lateral log, microsp			
11/16/05 TD 8 3/4" hole @ 10,500'. Ran 139 w/1060 sx 60:40 Class H. WOC 2		0,500'. Cement first stage w/60	0 sx 35/65 Class H, tail
11/17/05 Cmt 2 nd stage w/360 sx 35:65 Clas		sx to res pit. Witnessed by Chris	s NMOCD.
11/18/05 Tst csg to 1500 psi - ok.			
12/11/05 TD 6 1/8" hole @ 12,500.			
12/12/05 Run 57 jts 4.5 13.50# P-110 LT&C 12/13/05 Rig released.	Cliner. Cmt w/330 sx Class H	1020 sx 15:61:11 Poz C. WOC	24 hrs.
12/13/03 Rig roleased.			
			e and belief. I further certify that any pit or below
grade tank has been/will be constructed or co	losed according to NMOCD gu	idelines 🔝, a general permit 🔝	or an (attached) alternative OCD-approved plan
SIGNATURE / /	/TITLE_	Sr. Staff Engineering Techn	nician DATE3/10/06
Type or print name. Stephanie A. K	'eacaga F-mail address	s: Stephanie.Ysasaga@dvi	n.com Telephone No. (405) 552-7802
For State Use Only	RECORDS ONLY	s. Stephame, i sasaga@dvi	-
FOR I	MEUDI IDU TIT		APR 0 5 2006
APPROVED BY:	TT	TLE	DATE
Conditions of Approval (if any):			