

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34249
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34967
7. Lease Name or Unit Agreement Name: 1625 State Com
8. Well Number 218885
9. OGRID Number 281
10. Pool name or Wildcat Cottonwood Creek-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED APR 05 2006 SUNDAY
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>North</u> line and <u>760</u> feet from the <u>West</u> line Section <u>28</u> Township <u>16S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/06 - 2/22/06 RIG UP, RUN TUBING, BIT AND SCRAPER TO 8713', CIRCULATE CLEAN, TEST CASING TO 5000 PSI, OK. PUMP PICKLE ACID, (1000 GALS 10% ACETIC ACID), RETEST CASING TO 5000 PSI, OK. CIRCULATE OUT AND SPOT BREAKDOWN ACID, (5000 GALS 15% HCL). POOH, LD BIT AND SCRAPER. TIH W/TCP GUNS ON TUBING AND PERFORATE 1ST STAGE: 8675', 8470', 8260', 8060', (50 - 0.42). BREAK DOWN PERFS AT 20 BPM AND 2260 PSI. POOH LD TCP GUNS. TIH W/ TUBING, POOH LD TUBING, ND BOPS, NU WELL HEAD, RD RIG.

3/14/06 RIG UP BJ SERVICES. FRAC STAGE 1, 8675' - 8060' (50 - 0.42" HOLES) W/ 4500 GAL 15% HCL, 5293 BBLs CO2 FOAMED SLICK WATER W/ 49.8K LB 100 MESH WHITE SAND, 44.5K LBS 20/40 BROWN SAND AT 79.8 BPM @ 3625 PSI. ISIP 1997 PSI. RUN AND SET FLOW THRU FRAC PLUG AT 7950'. WL PERFORATE 2ND STAGE: 7850', 7644', 7438', 7190', (50 - 0.42"). RIG UP BJ SERVICES. FRAC STAGE 2: 7850' - 7190', W/ 4500 GALS 15% HCL, 5458 CO2 FOAMED SLICK WATER W/ 51.2K LB 100 MESH WHITE SAND, 47.4K LBS 20/40 BROWN SAND. 80.1 BPM @ 3980 PSI. ISIP 1988 PSI. RU WL.
CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 4/4/06

Type or print name KANICIA DAVID Telephone No. 432-848-0214

(This space for State use) **FOR RECORDS ONLY**

APPROVED BY _____ TITLE _____ DATE APR 06 2006
Conditions of approval, if any: