Submit I Copy To Appropriate District Office	State of New WINDSTRICT	Form C-103			
District I - (575) 393-6161	Energy, Minerals and Nathral Besutres	Revised July 18, 2013			
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-015-43842			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. FRECEIXED	5. Indicate Type of Lease STATE FEE X			
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505					
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	B BANKER 33 23S 28E RB				
	Gas Well X Other	8. Well Number 206H			
Name of Operator     MATADOR PRODUCTION	COMPANY	9. OGRID Number 228937			
3. Address of Operator		10. Pool name or Wildcat			
5400 LBJ FREEWAY,	STE 1500, DALLAS, TX 75240	PURPLE SAGE;WOLFCAMP (GAS)			
4. Well Location					
Unit Letter H :	1841 feet from the N line and	feet from the E line			
Section 33	Township 23S Range 28E	NMPM County EDDY			
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3060' GR	:.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

	NOTICE OF IN	TENTION TO:		S	SUBSEQUE	NT RE	PORT OF:	
PERFORM RE	MEDIAL WORK	PLUG AND ABAND	OON [	REMEDIAL V	NORK		ALTERING CA	SING 🗌
TEMPORARIL	Y ABANDON 🔲	CHANGE PLANS		COMMENCE	EDRILLING OP	NS.	P AND A	
PULL OR ALTI	ER CASING	MULTIPLE COMPL	- 🗆	CASING/CE	MENT JOB	X		
DOWNHOLE (	COMMINGLE							
CLOSED-LOO	P SYSTEM				27			. (
OTHER:				OTHER:	_ ( i ca	nuj.	1 recinco	·
	e proposed or compl							
of start	ing any proposed wo	rk). SEE RULE 19.1	15.7.14 NMA	C. For Multiple	e Completions:	Attach v	wellbore diagrar	n of
propos	ed completion or reco	ompletion.						
_								Csg Test
STRING/RUN	HOLE SZ CSG SZ/TY	PE CSG WT SET DE	TH SXS CMT	CLASS TOC	SXS TO SURF N	METHOD	CSG TEST PSI	DUR/PASS

STRING/RUN_	HOLE SZ	CSG SZ/TYPE	CSG WT	SET DEPTH	SXS CMT	CLASS	TOC	SXS TO SURF	METHOD	CSG TEST PSI	DUR/PASS
SURF - 04/17/17	17.500	13.375/J55	54.50	514	503	С	0	110	CIRC	1000	30 MIN/GOOD
INT 1 - 04/23/17	12.250	9.625/J55	40.00	2700	905	С	0	117	CIRC	1350	30 MIN/GOOD
INT 2 TOP -04/28/17	8.750	7.625/P110	29.70	2453	753	TXI	1030	0.0	CALC	1500	30 MIN/GOOD
INT 2 MID- 04/28/17	8.750	7.625/P110	29.70	9801	-	-	-	-	-	1500	30 MIN/GOOD
INT 2 BTM - 04/28/17	8.750	7.0/P110	29.00	10815	-	-	-	-	-	1500	30 MIN/GOOD
PROD TOP - 05/06/17	6.125	5.5/P110	20.00	9655	510	Н	9800	-	CALC	6100	30 MIN/GOOD
PROD BTM - 05/06/17	6.125	4.5/P110	13.50	15329	-	-	-	_		6100	30 MIN/GOOD

\*NOTE: INTERMEDIATE & PRODUCTION STRINGS TAPERED. 04/17/17 Rig Release Date: 05/07/17 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Engineering Tech DATE 06/28/17 amonroe@matadorresources.com Type or print name Ava Monroe PHONE:972-271-5218 E-mail address:

For State Use Only

APPROVED BY:
Conditions of Approval (if any):