	UNITED STATES	NTERIOR	OCD Arte	sia	OMB NO	APPROVED). 1004-0137 nuary 31, 2018
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC061705A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891000303E 	
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 118	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-29213-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool or Exploratory Area SW POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T24S R30E SESW 760FSL 2180FWL					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Dee	Deepen		ion (Start/Resume)	□ Water Shut-Off
_	Alter Casing	🗖 Нус	Hydraulic Fracturing		ation	U Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction		Recomplete		Other
Final Abandonment Notice	 Change Plans Convert to Injection 	🛛 Plug and Abandon		Temporarily Abandon		
	🗖 Pluj	Plug Back Water I t details, including estimated starting date of any p		Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BOPCO, LP respectfully subn	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	the Bond No. o sults in a multip led only after all	n file with BLM/BIA le completion or reco requirements, include	. Required sul mpletion in a r ing reclamatio	osequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once
well.	····· ··· · · · · · · · · · · · · · ·		5 p. 000 2 00 0			SERVATION
06/29/17 - 07/03/17 MIRU, POOH and LD rods, SDFH					ARTESIA DISTRICT	
					AUG 09 2017	
07/05/17 - 07/07/17 Install BOP. Tag PBTD @ 67/ Attempt to test csg, did not ho tag until 6865'. Re-spot 50 sx:	old. Contacted BLM, spot	50 sx from 67	'65', WOC, Attem	ipt to tag, no	395'. RECE	
07/11/17 - 07/12/17					DUE	-14-18
14. I hereby certify that the foregoing is						6,
	Electronic Submission # For I	BOPCO LP. s	ent to the Carlsbad	d	System	°CO,
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2017 Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY AN					16JLR0102SE)	
					XeO	
Signature (Electronic	Submission)		Date 07/25/20		<u> </u>	IOT IECOTO
Accepted for Record	THIS SPACE FO		L OR STATE (SE V*	
Approved By	C. Com	,	Title 5	PET		8-3-17 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM	REVISED	** BLM REVISEI	D **

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Additional data for EC transaction #382432 that would not fit on the form

32. Additional remarks, continued

RIH w/jet cutter. Cut pipe @ 5393'. Circ 9.5# salt gel. POOH and lay down 117 jnts 15.5# csg. RIH w/mule shoe to 5445'. Spot 55 sx to 5235' WOC.

07/13/17

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Tag plug @ 5245', BLM witnessed tag. PUH to 4275'. Spot 185 sx. WOC 4 hrs, tag @ 3897'. Notified BLM, okay to proceed. PUH, spot 85 sx 900' - 630'. WOC

07/14/17

RIH tag @ 634'. PU and spot 25 sx to surf. Cut off WH and weld on plate. Release rig. Well P&A.

100°-such per insp.