Submit 1 Copy To Appropriate District Office	State of New Mo	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH OOMEDINATION DAMES.		30-015-43113
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			KAISER 7N
PROPOSALS.)			
1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other			8. Well Number #6
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.			10. Deal name on Wildow
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
Co whice rippin DEC, 5104 N. Sunivan, rainington, 1919 67401		Red Lake, Giorieta-Teso (31120)	
4. Well Location			
Unit Letter N: 330 feet from the South line and 2280 feet from the West line			
Section 7 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3286' GL			
12. Charle Ammonriata Pay to Indicata Natura of Natica, Panart or Other Data			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔯 COMMENCE DRILLING OPNS. 🗌 P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM OTHER: Change Surface	Casing to 1230'	OTHER:	П
13. Describe proposed or co	impleted operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Lime Rock proposes to set the 8-5/8" surface protection casing at a minimum of 1230', which is at least 50' below the base of the Artesian aguifer porosity that develops from 1160 to 1170' on the Lime Rock - Terry 14C #2 Neutron-Density log dated			
September 8, 2016. Historically there are at least 20 nearby Atoka field San Andres wells as identified in the IHS Energy			
database. Eleven wells have the surface casing protection string set at 1100' or deeper, with the deepest string at 1209'.			
			:
. .			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MA	TITLE Both	oleum Engineer - Age	ont DATE 9/7/17
SIGNATURE 4/13	the report	oleum Engineer - Age	ent DATE <u>8/7/17</u>
Type or print name Mike P	Pippin E-mail addres	s: <u>mike@pippin</u>	nllc.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY: Surprised & sodany TITLE Greologist DATE 8-17			
APPROVED BY:	do soding TITLE a	140/05/31	DATE 8-/7
			NM OIL CONSERVATION ARTESIA DISTRICT

RECEIVED

AUG 08 2017