Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283			30-015-43297
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	10 Rio Brazos Pd. Aztec NM 87410		STATE  FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name TERRY 14E
1. Type of Well: Oil Well			8. Well Number #4
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			9. OGRID Number 277558
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Atoka, Glorieta-Yeso (3250)
4. Well Location			
Unit Letter E: 2510 feet from the North line and 605 feet from the West line			
Section 14	Township 18-S	Range 26-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	<u></u>	CASING/CEMENT	JOB [
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER: Change Surface C		OTHER:	П
			I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Lime Rock proposes to set the 8-5/8" surface protection casing at a minimum of 1230', which is at least 50' below the base of			
the Artesian aquifer porosity that develops from 1160 to 1170' on the Lime Rock - Terry 14C #2 Neutron-Density log dated September 8, 2016. Historically there are at least 20 nearby Atoka field San Andres wells as identified in the IHS Energy			
database. Eleven wells have the surface casing protection string set at 1100' or deeper, with the deepest string at 1209'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Wife	etigen TITLE Petr	oleum Engineer - Ag	ent DATE <u>8/7/17</u>
Type or print name Mike Pip For State Use Oply	ppin E-mail addres	s: <u>mike@pippi</u> i	nllc.com PHONE: <u>505-327-4573</u>
	19871	00/00054	DATE 8-8-17
APPROVED BX: Approval (if any):	do Sodany TITLE GT	cologist.	DATE O 3-1
Constitution of Asphioral (it uity).	•		CIBA OIL AONOTOVATION

NM OIL CONSERVATION ARTESIA DISTRICT

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