UNITED STATES
DEPARTMENT OF THE INTERIOR MOCD

NM OIL CONSERVATION AND MANAGEMENT

ARBIMDRY MOTICES AND REPORTS ON VERTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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5.	Lease S	erial N	lo.	
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ARTICALITY OF THE PORTS ON WELLS OF THE PORTS O					NIVILGUZ8784A					
					6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1 RECEIVE	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X									
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. BURCH KEELY UNIT 962H									
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-44101-00-X1									
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. Ph: 432-688	(include area code) 5-4332		10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPPER YE					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State					
Sec 24 T17S R29E NENE 296 32.826466 N Lat, 104.020164	EDDY COUNTY, NM									
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	, REPORT, OR OT	HER DATA				
TYPE OF SUBMISSION	ACTION									
☐ Notice of Intent	□ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off				
·-	☐ Alter Casing	🗖 Hydr	aulic Fracturing	☐ Reclam	nation .	■ Well Integrity				
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete 💆 Oth					
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon To		□ Tempo	orarily Abandon Drilling Op		erations			
	☐ Convert to Injection	☐ Plug	ig Back		Disposal					
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/10/17 Spud 17-1/2? @ 5:00pm. 6/11/17 TD 17-1/2? @ 3/7?. Ran 8jts 13-3/8? J55 54.5# @327?. Cmt w/Lead 600sx C, Tail 400sx C. PD @ 1:08pm. Circ 600sxs! WOC 12hrs. 6/12/17 Test BOP to 250# low to 3000# high for 10 min, good test. TD 12-1/4? @1092?. Ran 26jts 9-5/8? J55 40# @ 1092?. 6/13/17 Cmt w/300sx C lead, 200sxs C tail. PD @ 4:55am. Circ 182sx to surface. WOC 12hrs. Test BOP to 250# low to 2000# high for 10min, good test. 6/15/17 TD 8-3/4? vertical hole @ 4307?. KOP @ 4307?. 6/17/17 TD 8-3/4? vertical hole @ 4307?. KOP @ 4307?. 6/17/17 TD 8-3/4? lateral @ 10,280?MD. Drill 10? rat hole to 10,290 MD, 4872?TVD. 6/23/17 Ran 104 jts 7? L80 LTC 29# @ 4309? 131jts 5-1/2? L80 LTC 17# @ 10,280?. Cmt w/500sx C lead, 1700sx C tail. PD@2:12pm. Circ 394sx. RR.										
Com Name (Printed/Typed) KANICIA (imitted to AFMSS for proces	ERATING LL	C, sent to the Ca	ris p ad 1 0 7 /07/2017	1	//./				
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Signature (Electronic S		<u> </u>		 		CORD				
	THIS SPACE FOR	R FEDERA	L OR STATE	PFFICE	SE					
Approved By Conditions of approval, if any, are attached that the applicant holds legal or equivalent to conduct the applicant the a	itable title to those rights in the s		Title Office	PIDEN	AUG 7017	D	+			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr	rime for any per o any matter wi	son knowingly and	cilify to A	A Lany department	agency of the U	nited			