State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to a onrigte Dietrict Offic

District III 1000 Rio Brazos	. D.d. 6	- NA 02410				ion Division			F3	FF-	opriate District Office
District IV	S RG., AZIG	c, NM 87410	,			. Francis Dr.					AMENDED REPORT
1220 S. St. Fran					Santa Fe, N						
	<u>I.</u>		EST FC)R ALI	OWARLE	E AND AUTHO				RANS	PORT
Operator n					² OGRID Number 14744						
PO Box 5270	D	·			³ Reason for Filing Code/ Effective Date						
Hobbs, NM				·····	······································		RT / 08	/10/17	T		
4 API Numb 30 - 915 - 4		5 Poo	(Gas)		6 Pool Code 98220						
30 - 015 - 43621 Purple Sage; Wolfcamp (Gas) 7 Property Code Property Name							9 Well Number				
317737		Slide		AD Fed C	om				1H	11 1 (GIME)	
II. 10 Su											
Ul or lot no.	Section 18	Township 23S	Range 27E	Lot Idn	Feet from the	e North/South Line South	Feet from			est line	County
	1			<u></u>	100	South	330		Vest		Eddy
UL or lot no.		ole Location		Lat Yan	Fact from th	e North/South line	Food Con	- thal	East/N.	est line	Compte
1	18	23S	27E	Lot Ion	339	North	367		easi/ vv Vest	est mic	County Eddy
12 Lse Code	O Brooks	cing Method	" Goe C	onnection	15 C 120 Page	rmit Number 16 (7 130 Fee			17.0.30	20 Fundantian Data
F	Code	Date 08/10/17			ermit Number 16 C-129 Effective		scuve D	ate 17 C-129 Expiration Date			
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111. On		s Transpo	rters	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	i ⁹ Transm	orter Name					²⁰ O/G/W
OGRID						ddress					0/G/N
174238	174238 Enterprise						rude Oil, LLC				
No second	32.53					' Hwy 80 'TX <i>79</i> 706					
Reidear Tra						sportation, LLC					6
311333						nault Drive					G
					Suit Carrollton	e 100 , TX 75000NM C	IL CO	NSE	RVA	\TI	
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Marks II							AHC :	102	2017	e de	
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		letion Dat		***************************************							
21 Spud Da	ate	22 Ready	Date		²³ TD	²⁴ PBTD	²⁵ Pe	rforatio	ons		²⁶ DHC, MC
²¹ Spud Da 06/08/17	ate 7		Date 17		655' MD	13575	²⁵ P€ 9086		ons		NA
²¹ Spud Di 06/08/17	ate 7 ole Size	22 Ready	Date 17	g & Tubi	655' MD	13575 29 Depth S	²⁵ P€ 9086	rforatio	ons		NA ss Cement
²¹ Spud Di 06/08/17	ate 7	22 Ready	Date 17		655' MD	13575	²⁵ P€ 9086	rforatio	ons		NA
21 Spud Do 06/08/17 27 Ho 1'	ate 7 ole Size 7 1/2"	22 Ready	Date 17	g & Tubii	655' MD	13575 ²⁹ Depth S 545'	²⁵ P€ 9086	rforatio	ons		NA is Cement 550
²¹ Spud D ₁ 06/08/13 ²⁷ H ₀	ate 7 ole Size	22 Ready	Date 17	g & Tubi	655' MD	13575 29 Depth S	²⁵ P€ 9086	rforatio	ons		NA ss Cement
²¹ Spud Dr 06/08/12 ²⁷ Ho 1'	ate 7 ole Size 7 1/2"	22 Ready	Date 17	g & Tubii	655' MD	13575 ²⁹ Depth S 545'	²⁵ P€ 9086	rforatio	ons		NA is Cement 550
²¹ Spud Dr 06/08/12 ²⁷ Ho 1'	ate 7 ole Size 7 ½" 2 ¼"	22 Ready	Date 17	g & Tubii 13 %" 9 %" 7"	655' MD	13575 29 Depth S 545' 1848'	²⁵ P€ 9086	rforatio	ons		NA (S) Cement (S)
²¹ Spud Dr 06/08/1 ² ²⁷ Hr 1 ² 12	ate 7 ole Size 7 ½" 2 ¼"	22 Ready	Date 17	g & Tubii 13 %" 9 %"	655' MD	13575 29 Depth S 545' 1848'	²⁵ Pe 9086	rforatio	ons		NA (S) Cement (S)
21 Spud Dr 06/08/17 27 H 11 22 8 6 V. Well	ate 7 ole Size 7 ½" 2 ¼" 3 ¾" 1 Test D	22 Ready 08/10/	Date 17 28 Casin	g & Tubh 13 %" 9 %" 7" 4 ½"	6655' MD	13575 29 Depth S 545' 1848' 9238' 8450' - 136	²⁵ Pe 9086 eet	erforatio	ons 75'		NA (S) Cement (S)
21 Spud Dr 06/08/17 27 H 11 22 8 6 V. Well 31 Date New	ate 7 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil	22 Ready 08/10/	Date (17 28 Casin ery Date	g & Tubii 13 %" 9 %" 7" 4 ½"	MD Size Test Date	13575 29 Depth S 545' 1848' 9238' 8450' - 136	²⁵ Pe 9086 eet	erforatio β' - 135'	ons 75'		NA (S. Cement)
21 Spud Do 06/08/12 27 H 11 12 8 6 V. Well	ate 7 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil	22 Ready 08/10/	Date (17 28 Casin ery Date	g & Tubii 13 %" 9 %" 7" 4 ½"	6655' MD	13575 29 Depth S 545' 1848' 9238' 8450' - 136	²⁵ Pe 9086 eet	erforatio β' - 135'	ons 75'		NA (S) Cement (S)
21 Spud Dr 06/08/17 27 H 12 31 Date New 08/18/17 37 Choke S	ate 7 ole Size 7 7 ½ " 2 ½ " 3 ¾ " Test D 7 Size	22 Ready 08/10/ 08/10/ ata ata 22 Gas Deliv 08/10/2	Date 17 28 Casin ery Date 017	g & Tubin 13 %" 9 %" 7" 4 ½"	Test Date 18/18/17	13575 29 Depth S 545' 1848' 9238' 8450' - 136 34 Test Leng 24 hrs 40 Gas	²⁵ Pe 9086 eet	erforatio β' - 135'	ons 75'		NA is Cement 550 550 900 300 **Csg. Pressure 1225 **Test Method
21 Spud Dr 06/08/11 27 H 11 12 8 6 V. Well 31 Date New 08/18/11	ate 7 ole Size 7 7 ½ " 2 ½ " 3 ¾ " Test D 7 Size	22 Ready 08/10/	Date 17 28 Casin ery Date 017	g & Tubin 13 %" 9 %" 7" 4 ½"	Test Date	13575 29 Depth S 545' 1848' 9238' 8450' - 136 34 Test Leng 24 hrs	²⁵ Pe 9086 eet	erforatio β' - 135'	ons 75'		NA 35 Cement 5550 550 550 900 300 30 Csg. Pressure 1225
21 Spud Dr 06/08/17 27 H 12 31 Date New 08/18/17 32 Choke S 27/64"	ate 7 ole Size 7 '½" 2 '¼" 3 '¾" 1 Test D 7 Oil 7	22 Ready 08/10/ ata 32 Gas Deliv 08/10/2 36 Oi 52	Date 17 28 Casin	g & Tubin 13 %" 9 %" 7" 4 ½"	Test Date 18/18/17	13575 29 Depth S 545' 1848' 9238' 8450' - 136 34 Test Leng 24 hrs 40 Gas 76	25 Pe 9086	orforation of the state of the	, Press		NA ss Cement 550 550 900 300 30 Csg. Pressure 1225 41 Test Method Production
21 Spud Do 06/08/1: 27 H 1' 1: 8 6 V. Well 31 Date New 08/18/1: 37 Choke S 27/64" 42 I hereby cerbeen complied	ofe Size 7 1/2" 2 1/4" 3 3/4" Test Do Oil 7 Oil Trify that 4 d with and	ata 32 Gas Deliv 08/10/2 30 Oi 52 the rules of til that the infe	Date 17 28 Casin ery Date 1017 ii	g & Tubin 13 %" 9 %" 7" 4 ½" 33 onservation given above	Test Date 18/18/17 Water 3390 Division have	13575 29 Depth S 545' 1848' 9238' 8450' - 136 34 Test Leng 24 hrs 40 Gas 76	25 Pe 9086	orforation of the state of the	, Press	ure	NA ss Cement 550 550 900 300 30 Csg. Pressure 1225 41 Test Method Production
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