

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: SANDY BALLARD
E-Mail: sballard@concho.com9. API Well No.
Multiple--See Attached3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-437310. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Venting and/or Flaring
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burch Keely Unit 411
Burch Keely 18A(Permit approval: Electronic Submission #364478)
Actual gas flared for this battery for 1/21/17 to 4/21/17 is as follows:Jan
Total for Battery = 0 mcf
Feb
Total for Battery = 0 mcf
March
Total for Battery = 0 mcf
AprilNM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2017

RECEIVED

30-D15-36263

8/18/17
AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381125 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2017 (17DLM14825E)

Name (Printed/Typed) SANDY BALLARD

Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission)

Date 07/12/2017

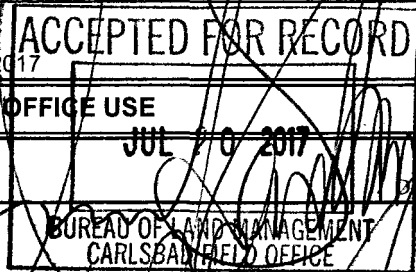
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #381125 that would not fit on the form

5. Lease Serial No., continued

NMLC028784B
NMLC028784C
NMLC028793A
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 411	30-015-36263-00-S1	Sec 18 T17S R30E Lot 2 1910FNL 990FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 412	30-015-36182-00-S1	Sec 18 T17S R30E SWNE 1940FNL 1363FEL 32.836557 N Lat, 104.007239 W Lon
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 417	30-015-36181-00-S1	Sec 18 T17S R30E SENW 1708FNL 2517FWL 32.837193 N Lat, 104.011426 W Lon
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 548	30-015-39442-00-S1	Sec 18 T17S R29E Lot 1 440FNL 460FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 549	30-015-39522-00-S1	Sec 18 T17S R30E Lot 1 330FNL 1000FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 550	30-015-39523-00-S1	Sec 18 T17S R30E NENW 330FNL 1650FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 552	30-015-39443-00-S1	Sec 18 T17S R30E NENW 1120FNL 2480FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 554	30-015-39755-00-S1	Sec 18 T17S R30E NENE 260FNL 1108FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 555	30-015-39566-00-S1	Sec 18 T17S R30E NENE 330FNL 330FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 556	30-015-39907-00-S1	Sec 18 T17S R30E Lot 1 1004FNL 457FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 557	30-015-39316-00-S1	Sec 18 T17S R30E Lot 1 1050FNL 990FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 559	30-015-39317-00-S1	Sec 18 T17S R30E NENW 1120FNL 2480FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 561	30-015-39318-00-S1	Sec 18 T17S R30E NWNE 990FNL 1650FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 563	30-015-39444-00-S1	Sec 18 T17S R30E NENE 940FNL 330FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 564	30-015-39869-00-S1	Sec 18 T17S R30E Lot 2 1713FNL 355FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 565	30-015-39568-00-S1	Sec 18 T17S R30E SENE 1650FNL 990FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 566	30-015-39870-00-S1	Sec 18 T17S R30E SENW 1650FNL 1650FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 570	30-015-40267-00-S1	Sec 18 T17S R30E NESE 2310FSL 990FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 572	30-015-40268-00-S1	Sec 18 T17S R30E SENW 2492FNL 2257FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 573	30-015-40269-00-S1	Sec 18 T17S R30E SWNE 2120FNL 2310FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 578	30-015-39539-00-S1	Sec 18 T17S R30E NWSE 2095FSL 2473FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 932H	30-015-42186-00-S1	Sec 18 T17S R30E Lot 2 1864FNL 323FWL 32.836549 N Lat, 104.018099 W Lon
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 934H	30-015-42758-00-S1	Sec 13 T17S R29E NESE 2455FSL 210FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 938H	30-015-42941-00-S1	32.833911 N Lat, 104.019834 W Lon Sec 18 T17S R30E NENE 500FNL 297FEL 32.840312 N Lat, 104.003212 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Total Battery = 1545 mcf

Number of wells to flare: (26)
BURCH-KEELY UNIT #550 30-015-39523
BURCH-KEELY UNIT #565 30-015-39568
BURCH-KEELY UNIT #573 30-015-40269
BURCH-KEELY UNIT #559 30-015-39317
BURCH-KEELY UNIT #552 30-015-39443
BURCH-KEELY UNIT #570 30-015-40267
BURCH-KEELY UNIT #412 30-015-36182
BURCH-KEELY UNIT #561 30-015-39318
BURCH-KEELY UNIT #934H 30-015-42758
BURCH-KEELY UNIT #939H (FKA 18-2H) 30-015-39573
BURCH-KEELY UNIT #556 30-015-39907
BURCH-KEELY UNIT #938H 30-015-42941
BURCH-KEELY UNIT #572 30-015-40268
BURCH-KEELY UNIT #582 30-015-40272
BURCH-KEELY UNIT #932H 30-015-42186
BURCH-KEELY UNIT #564 30-015-39869
BURCH-KEELY UNIT #548 30-015-39442
BURCH-KEELY UNIT #555 30-015-39566
BURCH-KEELY UNIT #411 30-015-36263
BURCH-KEELY UNIT #417 30-015-36181
BURCH-KEELY UNIT #549 30-015-39522
BURCH-KEELY UNIT #554 30-015-39755
BURCH-KEELY UNIT #557 30-015-39316
BURCH-KEELY UNIT #566 30-015-39870
BURCH-KEELY UNIT #578 30-015-39539
BURCH-KEELY UNIT #563 30-015-39444

Reason for flare: Unplanned midstream curtailment.

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #381125

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMLC028793A	NMLC028784B NMLC028784C NMLC028793A NMLC028793C
Agreement:	NMNM88525X	NMNM88525X (NMNM88525X)
Operator:	COG OPERATING LLC 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-685-4304	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	SANDY BALLARD ADMINISTRATIVE ASSISTANT E-Mail: sballard@concho.com Ph: 432-685-4373	SANDY BALLARD ADMINISTRATIVE ASSISTANT E-Mail: sballard@concho.com Ph: 432-685-4373
Tech Contact:	SANDY BALLARD ADMINISTRATIVE ASSISTANT E-Mail: sballard@concho.com Ph: 432-685-4373	SANDY BALLARD ADMINISTRATIVE ASSISTANT E-Mail: sballard@concho.com Ph: 432-685-4373
Location: State: County:	NM EDDY COUNTY	NM EDDY
Field/Pool:	BURCH KEELY;GLORIETA YESO	BURCH KEELY-GLORIETA-UPPER YES GRAYBURG JACKSON-SR-Q-GRBG-SA UNKNOWN
Well/Facility:	BURCH KEELY UNIT 411 Sec 18 T17S R30E 1910FNL 990FWL	BURCH KEELY UNIT 411 Sec 18 T17S R30E Lot 2 1910FNL 990FWL BURCH KEELY UNIT 412 Sec 18 T17S R30E SWNE 1940FNL 1363FEL 32.836557 N Lat, 104.007239 W Lon BURCH KEELY UNIT 417 Sec 18 T17S R30E SENW 1708FNL 2517FWL 32.837193 N Lat, 104.011426 W Lon BURCH KEELY UNIT 548 Sec 18 T17S R29E Lot 1 440FNL 460FWL BURCH KEELY UNIT 549 Sec 18 T17S R30E Lot 1 330FNL 1000FWL BURCH KEELY UNIT 550 Sec 18 T17S R30E NENW 330FNL 1650FWL BURCH KEELY UNIT 552 Sec 18 T17S R30E NENW 1120FNL 2480FWL BURCH KEELY UNIT 554 Sec 18 T17S R30E NENE 260FNL 1108FEL BURCH KEELY UNIT 555 Sec 18 T17S R30E NENE 330FNL 330FEL BURCH KEELY UNIT 556 Sec 18 T17S R30E Lot 1 1004FNL 457FWL BURCH KEELY UNIT 557 Sec 18 T17S R30E Lot 1 1050FNL 990FWL BURCH KEELY UNIT 559 Sec 18 T17S R30E NENW 1120FNL 2480FWL BURCH KEELY UNIT 561 Sec 18 T17S R30E NWNE 990FNL 1650FEL BURCH KEELY UNIT 563 Sec 18 T17S R30E NENE 940FNL 330FEL BURCH KEELY UNIT 564 Sec 18 T17S R30E Lot 2 1713FNL 355FWL BURCH KEELY UNIT 565 Sec 18 T17S R30E SENE 1650FNL 990FEL BURCH KEELY UNIT 566 Sec 18 T17S R30E SENW 1650FNL 1650FWL BURCH KEELY UNIT 570 Sec 18 T17S R30E NESE 2310FSL 990FEL BURCH KEELY UNIT 572 Sec 18 T17S R30E SENW 2492FNL 2257FWL BURCH KEELY UNIT 573 Sec 18 T17S R30E SWNE 2120FNL 2310FEL