UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 NMCCD NMLC029426B

Artesia 6. If Indian, Allottee or Tribe Name

SUBMIT IN 1	RIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Agree NMNM134086	ment, Name and/or No.
1. Type of Well	er: UNKNOWN OTH				8. Well Name and No. CEDAR LAKE FEI	D CA 340H
2. Name of Operator APACHE CORPORATION	Contact: E E-Mail: Emily.Follis	EMILY FOLL @apachecorp			9. API Well No. 30-015-42762	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		Ph: 432-81	(include area code) 8-1801		10. Field and Pool or E CEDAR LAKE;G	xploratory Area SLORIETA-YESO
4. Location of Well <i>(Footage, Sec., T.</i> Sec 3 T17S R31E NWSW 220	· · ·				11. County or Parish, S EDDY COUNTY	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	<u>-</u>	
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	□ New	raulic Fracturing Construction and Abandon	☐ Reclam ☐ Recomp	blete arily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flaring
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Apache Flare Production 09/10 CROW PAD 21 FLARE PROE CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA	k will be performed or provide i operations. If the operation res bandonment Notices must be file nal inspection. 6/16 - 01/31/17 on PAD 2 DUCTION SUNDRY (2) 340H 30-015-42762 (Crov 341H 30-015-42763 (Crov 342H 30-015-42744 (Crov	the Bond No. or ults in a multipl d only after all l located L-0 v Federal #44 v Federal #44 v Federal #44	a file with BLM/BIA e completion or recorrequirements, includi 3-17S-31E DH)	. Required su mpletion in a ing reclamatio	bsequent reports must be new interval, a Form 3160	filed within 30 days)-4 must be filed once nd the operator has ATION
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) EMILY FO	Electronic Submission #3 For APACHE Committed to AFMSS for p	CORPORAT	ON, sent to the C DEBORAH MCKII	arlsbad	/26/2017 ()	
Signature (Electronic S	ubmission)		Date 04/24/20		CEPTED FOR	RECORD
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE III 2 1/2	THE ONLY
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s (Instructions on page 2) ** OPERAT	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c	subject lease crime for any pe to any matter wi	thin its jurisdiction.	willfully to the	REAU OF LANDIMAN CARLSBAD FIELD O	ABEMENT FFICE agency of the United
				\vee		

Additional data for EC transaction #373781 that would not fit on the form

32. Additional remarks, continued

COA'S: See attachment for Flare Production 9/16/16 - 01/31/17

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September 1, 2016 to February 1, 2017 Report Period:

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NMNM134086; 315935

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Source: Avocet -- M_1002 Monthly Totals By Well

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Completion SAP (U	Hrop.#	Lease Cd. Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales (Gas Lnergy	Gas Buy Back	<u>Gas Fucl</u>	Gas Flare	Cas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 343H			API: 3001 Oll - Prod	API: 30015427450000 Oll - Production - Esp	API: 30015427450000 Prop #: 02032501 Status: Producing Oil - Production - Esp	32501 Status: 1	Producing						
57453-1	02032501	LC: NMNM134086; 02032501 315935	01/2017	31	7,511.25	6,949.82	9,238.03	0.00	539.41	22.01	0.00	0.00	0.00
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	02032501	LC: NMNM134036; 02032501 315935	11/2016	30	5,976.47	4,000.50	5,301.28	0.0	474.11	1,501.87	0.00	0.00	0.00
· •	02032501	LC: 315935; 02032501 NMNM134086	10/2016	31	6,394.56	1,530.27	2,027.79	00.0	512.39	4,351.90	0.00	0.00	0.00
	02032501	LC: 315935; 02032501 NMNM134086	09/2016	8	6,516.73	0.00	0.0	0.00	443.12	6,073.61	00:0	0.00	0.00

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Report Totals: 193,334.93

Source: Avocet -- M_1002 Monthly Totals By Well

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