

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC064756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
RAMBLIN ROSE 14 FED 1

9. API Well No.
30-015-41796

10. Field and Pool or Exploratory Area
JENNINGS

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES
Contact: LORI J NUGENT
E-Mail: Lori_Nugent@eogresources.com

3a. Address
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-686-3670

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26S R31E SWSW 1810FNL 820FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. contacted Jennifer Sanchez with the BLM on 12/14/2016 regarding flare sundries that inadvertently had not been filed from 3/2013 - 6/2016. EOG Resources, Inc. reviewed files to determine flare volumes and reasons for flaring. Ms. Sanchez asked that EOG Resources, Inc. submit one sundry for each lease listing all volumes flared for the time period stated. EOG Resources, Inc. is reviewing other lease files and will submit other sundries as these reviews are complete.

EOG Resources, Inc. respectfully requests royalty free flare dispositions under NTL-4A.

See attached Exhibit A for detailed flare information

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2017

8/31/17
AB

RECEIVED

Prior to concorporation taking over.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371710 verified by the BLM Well Information System
For EOG RESOURCES, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNE on 08/04/2017

Name (Printed/Typed) LORI J NUGENT

Title PREPARER

Signature (Electronic Submission)

Date 03/30/2017

ACCEPTED FOR RECORD

AUG 8 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ATTACHMENT - EXHIBIT A
LEASE

NMLC064756

EQUIPMENT NAME

RAMBLIN ROSE 14 FED 1 FL 63387001

To the best of my knowledge, the Flare meter is located on lease and is the only flare meter on this lease.

WELLS		VOLUME	TIME	REASON	GAS SALES
RAMBLIN ROSE 14 FED 1	4/2014	3,264 Flare 4 days	54 hrs	Unavoidable Loss / New Well IP 4/3/2014	0
	5/2014	10 Flare 4 days	1.5 hrs	Unavoidable Loss	13,597
	7/2014	118 Flare 3 days	6.5 hrs	Unavoidable Loss	3,788
	8/2014	16 Flare 2 days	1.6 hrs	Unavoidable Loss	7,441
	9/2014	345 Flare 2 days	23 hrs	Unavoidable Loss / Regency pipeline problems	7,281
	10/2014	16 Flare 1 day	1.5 hrs	Unavoidable Loss / Engine temp	11,124
	11/2014	6 Flare 1 day	1 hr	Unavoidable Loss	6,246
	2/2015	93 Flare 4 days	14 hrs	Unavoidable Loss	2,859
	3/2015	5 Flare 2 days	2 hrs	Unavoidable Loss	3,851
	4/2015	23 Flare 3 days	6 hrs	Unavoidable Loss / High Line Pressure / Gas company pigging lines	3,773
	5/2015	12 Flare 4 days	3.75 hrs	Unavoidable Loss / High Line Pressure	3,643
	6/2015	81 Flare 4 days	18 hrs	Unavoidable Loss	2,931
	7/2015	23 Flare 4 days	32.75 hrs	Unavoidable Loss	2,661
	8/2015	260 Flare 8 days	66 hrs	Unavoidable Loss / Regency down / High Line Pressure	2,611
	9/2015	314 Flare 9 days	77.5 hrs	Unavoidable Loss / High Line Pressure / Energy Transfer Pipeline	2,405
	10/2015	159 Flare 3 days	38.2 hrs	Unavoidable Loss / High Line Pressure / Energy Transfer Pipeline	2,941
	3/2016	183 Flare 3 days	40.5 hrs	Unavoidable Loss	2,170
	4/2016	93 Flare 2 days	20 hrs	Unavoidable Loss	2,033