

"Corrected"

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised April 3, 2017
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-015-42223
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Boyd X State Com
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 15H

NM OIL CONSERVATION

JUN 08 2017

8. Name of Operator EOG Resources, Inc.	9. OGRID 7377
10. Address of Operator 104 South Fourth Street, Artesia, NM 88210	11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

CONFIDENTIAL

RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	16	19S	25E		1935	North	15	West	Eddy
BH:	H	16	19S	25E		2259	North	307	East	Eddy

13. Date Spudded RH 3/3/17 RT 3/9/17	14. Date T.D. Reached 4/15/17	15. Date Rig Released 4/17/17	16. Date Completed (Ready to Produce) 5/6/17	17. Elevations (DF and RKB, RT, GR, etc.) 3517'GR 3531'KB
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18. Total Measured Depth of Well 7172'	19. Plug Back Measured Depth 7169'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, HDIL, GR/CollarTemp Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name
2790'-7144' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1379'	12-1/4"	680 sx (circ)	
7" x 5-1/2"	29#, 20#	7172'	8-3/4" & 8-1/2"	1240 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2143'	

26. Perforation record (interval, size, and number) 2790'-7144 (1152 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 2790'-7144'	AMOUNT AND KIND MATERIAL USED Frac w/576 bbls acid, 6,950,100 lbs proppant, 151,752 bbls load water

28. PRODUCTION

Date First Production 5/7/17	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -- Progressive Cavity Pump	Well Status (Prod. or Shut-in) Producing
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Date of Test 5/15/17	Hours Tested 24 hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 175	Gas - MCF 212	Water - Bbl. 3136	Gas - Oil Ratio NA
Flow Tubing Press. 211 psi	Casing Pressure 208 psi	Calculated 24-Hour Rate	Oil - Bbl. 175	Gas - MCF 212	Water - Bbl. 3136	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Danny Olds
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31. List Attachments
Logs and Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 4/17/17

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Specialist Date May 26, 2017

E-mail Address: tina_huerta@eogresources.com

