

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-42223 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-10167
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Boyd X State Com NM OIL CONSERVATION 6. Well Number: ARTESIA DISTRICT 15H JUN 05 2017
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 7377 RECEIVED
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8. Name of Operator EOG Resources, Inc.		CONFIDENTIAL	
10. Address of Operator 104 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	16	19S	25E		1935	North	15	West	Eddy
BH:	H	16	19S	25E		2259	North	307	East	Eddy

13. Date Spudded RH 3/3/17 RT 3/9/17	14. Date T.D. Reached 4/15/17	15. Date Rig Released 4/17/17	16. Date Completed (Ready to Produce) 5/6/17	17. Elevations (DF and RKB, RT, GR, etc.) 3517'GR 3531'KB
18. Total Measured Depth of Well 7172'	19. Plug Back Measured Depth 7169'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, HDIL, GR/CollarTemp Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2790'-7144' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1379'	12-1/4"	680 sx (circ)	
7" x 5-1/2"	29#, 20#	7172'	8-3/4" & 8-1/2"	1240 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2790'-7144' (1152 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
2790'-7144'		Frac w/576 bbls acid, 6,950,100 lbs proppant,					
		151,752 bbls load water					

28. PRODUCTION

Date First Production 5/7/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Progressive Cavity Pump			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 5/15/17	Hours Tested 24 hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 175	Gas - MCF 212	Water - Bbl. 3136	Gas - Oil Ratio NA
Flow Tubing Press. 211 psi	Casing Pressure 208 psi	Calculated 24-Hour Rate	Oil - Bbl. 175	Gas - MCF 212	Water - Bbl. 3136	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		30. Test Witnessed By Danny Olds	
31. List Attachments Logs and Directional Survey		32. Rig Release Date: 4/17/17	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude	Longitude	NAD83	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Specialist Date May 26, 2017

E-mail Address: tina_huerta@eogresources.com

