Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMI OF CONSERVATION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM2351

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(5.	If Indian, Allottee or Tribe Name

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SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No								
Type of Well Oil Well	ner			8. Well Name and No. FEDERAL HY 10					
Name of Operator EOG Y RESOURCES INC		A s.com		9. API Well No. 30-005-62089-00-S1					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575.748.4168 Fx: 575.748.4585			10. Field and Pool or Exploratory Area PECOS SLOPE-ABO					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)		*** *** ***	11. County or Parish,	, State			
Sec 28 T7S R25E NESW 165	0FSL 1980FWL				CHAVES COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	re nature (OF NOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE (OF ACTION					
□ Nation of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐ Production (St		tion (Start/Resume)	☐ Water Shut-Of			
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	aulic Fracturing	ng Reclamation		☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	□ New	Construction	struction		☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	lug and Abandon Tempora		arily Abandon				
	Convert to Injection	🗖 Plug	Back	□ Water I	Disposal				
8/14/17 - MIRU. Opened well, gauged and bled off. Pumped 30 bbls brine down backside. Pumped 30 bbls brine down tubing. ND wellhead and NU BOP. Set a 4-1/2 inch CIBP at 3487 ft. Tagged CIBP. Loaded and circulated well with 60 bbls plugging mud. Pressure tested casing from CIBP up to surface to 500 psi for 10 min, held good. Bled off. Pumped 25 sx Class C cement on top of CIBP to 3125 ft calc TOC. 8/15/17 - Perforated at 1550 ft. Broke circulation. Pumped 35 sx Class C cement from 1550 ft -1440 ft calc TOC. WOC. Tagged TOC 1394 ft. Perforated at 670 ft. Pumped 35 sx Class C cement from 670 ft - 570 calc TOC. WOC. 8/16/17 - Tagged TOC 499 ft. Perforated at 100 ft. Established injection rate. Pumped 30 sx Class C cement down 4-1/2 inch casing and out 8-5/8 inch casing from 100 ft up to surface. Topped well bore. Liability under to suffice the surface research of the surface research									
	#3 Electronic Submission For EOG Y I mmitted to AFMSS for pro	RESOURCES	NC, sent to the VID GLASS on	e Roswell 08/28/2017 (17	DRG0115SE)	d for record			
Name (Printed/Typed) TINA HUE	KIA		Title REGU	JLATORY SP	ECIALIST	0,00			
Signature (Electronic S	ubmission)		Date 08/28/	/2017	Vicces 1.				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	N.			
ACCEPTED FOR	RECORD	- 	Title			Date			
Approximate Social Approximation of approval, if any prediction of approximation in the applicant to conduct the applicant to conduct to conduc			Office			Date			
Title 18 U.S.C. Section DAVIDIRe G States any false, fictitious or fraudulent s PETROLEUM EN	tatements or representations as	crime for any pe to any matter wi	son knowingly an hin its jurisdiction	nd willfully to man.	ake to any department or	agency of the United			

RECLAMATION DUE:

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **