Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT ARTESIA DISTRICT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS SEP 1 1 2017

5. Lease Serial No. NMNM98813

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. HIGH NET FEDERAL SWD 1	
Name of Operator COG OPERATING LLC	BRIAN MAIORIN Dconcho.com	0	9. API Well No. 30-015-35602-00-S1			
3a. Address 3b. Phone No. 600 W ILLINOIS AVENUE Ph: 432-25 MIDLAND, TX 79701 Ph: 432-25			ude area code) 67		10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE	
4. Location of Well (Footage, Sec., T.)	11. County or Parish, State				
Sec 2 T25S R28E NWNE 100				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE 1	NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydrauli	c Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	Casing Repair	■ New Cor	struction	☐ Recomp	lete	□ Other
☐ Final Abandonment Notice	Change Plans	Plug and	Abandon	□ Tempor	arily Abandon	
	Convert to Injection	Plug Bac	Back		isposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/20/17 MIRU Plugging Equipment. 07/24/17 ND well head, NU BOP. Dug out cellar. RIH w/ tbg, tagged out @ 4894'. Circulate hole w/ MLF. POH to 4025'. 07/24/17 Spotted 25 sx class C cmt w/ 2% CACL @ 4025-3762'. WOC. Tagged plug @ 3790'. Spotted 50 sx class C cmt @ 2669-2171'. Spotted 25 sx class C cmt @ 1300-1054'. WOC. 07/25/17 Tagged plug @ 1083'. Spotted 25 sx class C cmt w/ 2% CACL @ 655-417'. WOC. Tagged plug @ 410'. Spotted 15 sx class C cmt @ 100' & circulated to surface. Rigged down and moved off. 07/26/17 Moved in welder and backhoe. Eug out cellar. Cut off wellhead. Terry Wilson w/ BLM stopped the job, no cmt to surface. 08/07/17 Rigged up Pump. Spotted 25 sx class C cmt @ 100' & circulated to surface. Rigged down pump & moved off. 08/09/17 Moved in backhoe and welder. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.						
	Electronic Submission # For COG C mmitted to AFMSS for pro	PERATING LLC, see cessing by JAMES	sent to the Ca S AMOS on 08	arlsbad 3/31/2017 (17		~'A
Name (Printed/Typed) BRIAN MAIORINO			e AUTHO	RIZED REP	RESENTATIVE	
Signature (Electronic S	Submission)	Dat	e 08/14/20	017	ante ⁽	7 (OL)
Signature (Electronic Submission) For COG OPERATING L.C., sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 08/31/2017 (17DLM0831SE) Title AUTHORIZED REPRESENTATIVE Date 08/14/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	er a. am	o <u>Ti</u>	le •	SPET		8-31-17 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice	40		