Form 3160-5 (June 2015)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

	OMB	NO.	100	4-0	137	
	Expires:	Janu	iary	31,	201	8
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SUNDRY NOTIC	CES AND REPORTS	S ON WELLS
Do not use this form	n for proposals to dril	ll or to re-enter an
shandoned well like	form 3160-3 (APD) f	or euch proposals

5. Lease Serial No. NMNM112931 6. If Indian, Allottee or Tribe Name

abandoned wei	II. Use form 3160-3 (AP	D) for such p	roposals.		o. If Indian, Another of	Troc Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well					8. Well Name and No. BIG SINKS 1 W1PA FED COM 2H			
Name of Operator MEWBOURNE OIL COMPAN		JACKIE LATH ewbourne.com	HAN		9. API Well No. 30-015-43800			
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. Ph: 575-393	(include area code) 3-5905		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP GAS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		-	11. County or Parish, State			
Sec 12 T26S R31E Mer NMP			EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO							
□ Nation of Intent	☐ Acidize ☐ I		Deepen Product		ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydi] Hydraulic Fracturing [ation	■ Well Integrity		
Subsequent Report	Casing Repair		Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐		Plug and Abandon		arily Abandon			
	Convert to Injection		g Back Water l		Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/17/17 Frac Wolfcamp from 12799' MD (12065' TVD) to 17390' MD (12074' TVD). 1164 holes, 0.39" EHD, 90 degree phasing. Frac in 27 stages w/11,581,990 gals slickwater, carrying 6,972,261# 100 Mesh sand, 3,807,209# 40/70 sand. Flowback well for cleanup. 04/26/17 PWOL for initial sales.								
We are asking for an exemption	on from tubing at this time	∋.	AUG 2 9 2017					
Bond on file: NM1693 nationw				RECEIVED				
14. I hereby certify that the foregoing is	Electronic Submission #	RNE OIL COM	PAŃY, sent to the	e Carlsbad	-			
Name (Printed/Typed) JACKIE L		Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Date 05/02/2017 ACCEPTED FOR RECOR							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By Conditions of approval, if any, are attached to the state of the state			Title TPE		Mount	Date 88/03//		
certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office	 	OADI ODA	AND MANAGEMENT			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United		

Additional data for EC transaction #374758 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide