

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM130859

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137336

8. Lease Name and Well No.
HACKBERRY 26 FEDERAL COM 1H

9. API Well No.
30-015-43856-00-S1

10. Field and Pool, or Exploratory
HACKBERRY-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T19S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3271 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CIMAREX ENERGY COMPANY OF Contact: KIMBERLEIGH RHODES
Email: KiRhodes@cimarex.com

3. Address 202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3a. Phone No. (include area code)
Ph: 918-560-7081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 915FNL 1069FEL
At top prod interval reported below Sec 26 T19S R30E Mer NMP
NENE 915FNL 1069FEL
At total depth NENE 681FNL 990FEL

14. Date Spudded
04/15/2017

15. Date T.D. Reached
05/18/2017

16. Date Completed
 D & A Ready to Prod.
07/06/2017

18. Total Depth: MD 19572
TVD 8562

19. Plug Back T.D.: MD 19572
TVD 8562

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	340		900	216	0	
17.500	13.375 J-55	54.5	0	1910		1625	477	0	
12.250	9.625 L-80	40.0	0	3460	2010	1240	393	0	
8.750	5.500 P-110	20.0	0	19596		3810	1092	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8095							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8102	19547	8102 TO 19547	0.430	840	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8102 TO 19547	218458 BBLs TOTAL FLUID 22572201 LBS OF SAND

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2017
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/06/2017	07/17/2017	24	▶	413.0	572.0	2743.0	38.5		ELECTRIC PUMP SUB-SURFACE

Choke Size 24/64 SI Tbg. Press. Flwg. 335 Csg. Press. 179.0 24 Hr. Rate ▶ Oil BBL 413 Gas MCF 572 Water BBL 2743 Gas:Oil Ratio 1385 Well Status POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

Choke Size SI Tbg. Press. Flwg. Csg. Press. 24 Hr. Rate ▶ Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382774 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMATION DUE: JAN 06 2018

DAVID R. GLASS
ROBEU WENDEER

ACCEPTED FOR RECORD
(ORIG. SCD) DATED AUG 14 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	240	550	OIL/GAS/WATER OIL/GAS/WATER	RUSTLER	240
LAMAR	5035	5090		LAMAR	5035
DELAWARE	5090	8102		DELAWARE	5090
BONE SPRING	8102	19547		BONE SPRING	8852

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382774 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 08/03/2017 (17DMH0146SE)**

Name (please print) KIMBERLEIGH RHODES Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 07/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.