

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

SEP 20 2017

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Revised July 18, 2013

WELL API NO.

30-015-42223

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-10167

7. Lease Name or Unit Agreement Name

Boyd X State Com

8. Well Number

15H

9. OGRID Number

7377

10. Pool name or Wildcat

N. Seven Rivers; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter E : 1935 feet from the North line and 15 feet from the West line
Unit Letter H : 2259 feet from the North line and 307 feet from the East line
Section 16 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,517' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/17 - NU BOP. Pumped 95 bbls brine with biocide down casing and tubing. POOH with tubing.

7/27/17 - Tagged on fill at 6057'. Pumped 1.5 BPM 2% KCL with biocide through quadra jet. Washed down to 6086'. Pumped 70 bbls brine down casing.

7/29/17 - Cleaned down to 7152'. Pressure tested lines to 2500 psi. Pumped a total of 6250g 15% NEFE HCL acid mixed with 660g SCW-630. Tested lines to 2500 psi. Displaced hole with 905 bbls 2% KCL with 25g MBC-514 at 10 BPM.

7/30/17 - Set 3-1/2" 9.3# J-55 tubing at 2145'.

8/1/17 - Turned well over to production.

Spud Date:

3/3/17

Rig Release Date:

4/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tina Huerta

TITLE

Regulatory Specialist

DATE September 18, 2017

Type or print name

Tina Huerta

E-mail address: tina_huerta@eogresources.com

PHONE: 575-748-4168

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE 9-20-17

Conditions of Approval (if any):