

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM89055

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COTTON DRAW UNIT 294H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LINDA GOOD

linda.good@dvn.com

9. API Well No.

30-015-44105

3a. Address

333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

10. Field and Pool or Exploratory Area

PADUCA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R31E Mer NMP SWSE 230FSL 1905FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(6/3/2017 - 6/6/2017) Spud well with Spudder rig @ 05:00 hrs. TD 17-1/2" hole @ 751'. RIH w/19 jts 13-3/8" 54.50# J-55 csg, set @ 744'. Lead in w/775 sx CIC, yld 1.34, 14.80 cu ft/sx. Disp w/108 bbl FW. Circ 72 bbl cmt to surf. Cut off csg at one inch below ground level, weld cover in place. Rig down rig, prep for skid.

(7/28/2017 - 7/29/2017) Rig accepted @ 05:00 hrs. Walked rig from CDU 512H to CDU 294H. PT BOPE 250/5000 psi, held each test for 10 min. PT csg to 1500 psi for 30 min, good test.

(7/30/2017 - 8/2/2017) TD 12-1/4" hole @ 4383'. RIH w/103 jts 9-5/8" 40# J-55 BTC csg, set @ 4370'. Lead w/1294 sx CIC, yld 1.74, 12.90 cu ft/sx. Tail w/460 sx CIC, 1.33 yld, 14.80 cu ft/sx. Disp w/328 bbl wtr. Circ 128 bbl cmt back to surf. PT BOPE 250/5000 psi, held each test for 10 min. PT csg to 2765 psi for 30 min, good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385902 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/24/2017

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #385902 that would not fit on the form

32. Additional remarks, continued

(8/3/2017 - 8/23/2017) TD 8-3/4" hole @ 10,873' & TD 8-1/2" hole @ 15,374'. RIH w/341 jts 5-1/2" 17# P110RY csg, set @ 15,365'. Lead in w/745 sx CIC, yld 2.91, 11.00 cu ft/sx. Tail in w/1055 sx CIC, yld 1.46, 13.20 cu ft/sx. Disp w/354 bbl FW. Rig released @ 15:00 hrs. *TOC?*