

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23675
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NYMEYER
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat CULEBRA BLUFF; ATOKA, S(GAS)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CHEVRON MIDCONTINENT LP

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND TX 79706

4. Well Location  
Unit Letter F : 2310 feet from the NORTH line and 1980 feet from the WEST line  
Section 15 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3001' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS.  
RECENTLY, WELL IS CURRENTLY SHUT IN FOR LOW PRODUCTION. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT  
PULL TUBING AND PACKER ASSEMBLY  
RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE  
POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

TA status may be granted after a successful MIT test is performed.

Contact the OCD to schedule the test so it may be witnessed.

Rig Release Date:

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 25 2017

LAST PROD 1/1/2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/22/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431  
For State Use Only

APPROVED BY: Richard INGE TITLE COMPLIANCE OFFICER DATE 9/24/17  
Conditions of Approval (if any):

**API# 30-015-23675**

**NYMEYER #1**

**T A PROCEDURE CONTINUED**

RU WIRELINE AND SET 7-5/8" CIBP AT  $\pm 11,560'$  ( $\pm 34'$  ABOVE TOP OF ATOKA PERFS).

DUMP BAIL 35' OF CEMENT ON TOP OF CIBP.

PRESSURE TEST TO 550 PSI FOR 30 MINUTES AFTER GIVING NMOCD REP 48 HOUR NOTICE.

**NYMEYER 1  
CURRENT WELLBORE DIAGRAM**

<b>Created:</b>	<u>9/8/2014</u>	<b>By:</b> <u>PT Brown</u>	<b>Field:</b>	
<b>Updated:</b>	<u>8/11/2017</u>	<b>By:</b> <u>RJ DeBruin</u>	<b>Sec:</b> <u>15</u>	<b>TSHP/Range:</b> <u>23S / 28E</u>
<b>Lease:</b>	<u>Nymeyer</u>	<b>Well No.:</b> <u>1</u>	<b>Sec:</b> <u>15</u>	<b>TSHP/Range:</b> <u>23S / 28E</u>
<b>Surface Location:</b>	<u>2310' FNL &amp; 1980' FWL</u>	<b>Unit Ltr:</b> <u>F</u>	<b>API:</b> <u>30-015-23675</u>	<b>Cost Center:</b> <u>BCEC60100</u>
<b>Bottomhole Location:</b>		<b>Lease:</b> <u>Private</u>	<b>CHEVNO:</b> <u>EQ8130</u>	<b>Field:</b> <u>South Culebra Bluff (Atoka)</u>
<b>County:</b>	<u>Eddy</u>	<b>St:</b> <u>NM</u>		
<b>Current Status:</b>	<u>Shut-in Producer</u>	<b>Elevation:</b> <u>3001' GL</u>		

**Surface Csg.**

Size: 20"  
 Wt.: 94# H-40  
 Set @: 301'  
 Sxs cmt: 650  
 Circ: yes, 120 sx  
 TOC: surface  
 Hole Size: 26"

**Intermediate Csg.**

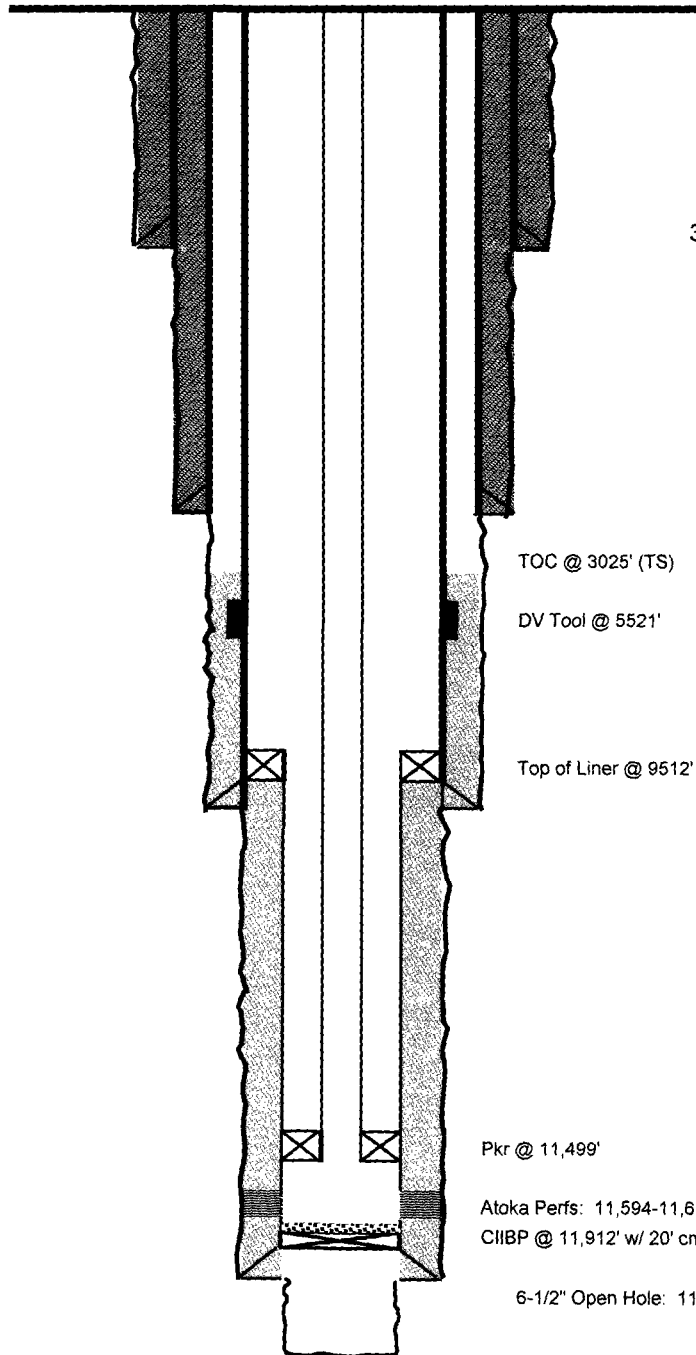
Size: 13-3/8"  
 Wt.: 61# & 54.5# J-55  
 Set @: 2488'  
 Sxs Cmt: 2100  
 Circ: yes, 300 sx  
 TOC: surface  
 Hole Size: 17-1/2"

**Production Csg.**

Size: 9-5/8"  
 Wt.: 43.5#, S-95  
 Set @: 9,912'  
 Sxs Cmt: 2390  
 TOC: 3025' - TS  
 Hole Size: 12-1/4"

**Production Liner**

Size: 7-5/8"  
 Wt.: 39#, P-110  
 TOL: 9512'  
 BOL: 11,942'  
 Sxs Cmt: 555  
 Hole Size: 8-1/2"



KB: 3022'  
 DF: 3021'  
 GL: 3001'  
 Spud Date: 4/5/1981  
 Compl. Date: 7/21/1981

**Tubing Detail - 9/1976**  
 351 Jts. 2-3/8", 4.7# N-80 Tubing  
 Otis 'WB' Packer @ 10,940'

PBTD: 11,892'  
 TD: 12,820'

**NYMEYER 1**  
**PROPOSED TA WELLBORE DIAGRAM**

<b>Created:</b>	<u>9/8/2014</u>	<b>By:</b> <u>PT Brown</u>	<b>Well No.:</b> <u>1</u>	<b>Field:</b>	
<b>Updated:</b>	<u>8/11/2017</u>	<b>By:</b> <u>RJ DeBruin</u>	<b>Unit Ltr:</b> <u>F</u>	<b>Sec:</b> <u>15</u>	<b>TSHP/Range:</b> <u>23S / 28E</u>
<b>Lease:</b>	<u>Nymeyer</u>		<b>Unit Ltr:</b> <u></u>	<b>Sec:</b> <u></u>	<b>TSHP/Range:</b> <u></u>
<b>Surface Location:</b>	<u>2310' FNL &amp; 1980' FWL</u>		<b>Lease:</b> <u>Private</u>	<b>API:</b> <u>30-015-23675</u>	<b>Cost Center:</b> <u>BCEC60100</u>
<b>Bottomhole Location:</b>	<u></u>		<b>Elevation:</b> <u>3001' GL</u>	<b>CHEVNO:</b> <u>EQ8130</u>	<b>Field:</b> <u>South Culebra Bluff (Atoka)</u>
<b>County:</b>	<u>Eddy</u>	<b>St:</b> <u>NM</u>			
<b>Current Status:</b>	<u>Shut-in Producer</u>				

**Surface Csg.**

Size: 20"  
Wt.: 94# H-40  
Set @: 301'  
Sxs cmt: 650  
Circ: yes, 120 sx  
TOC: surface  
Hole Size: 26"

**Intermediate Csg.**

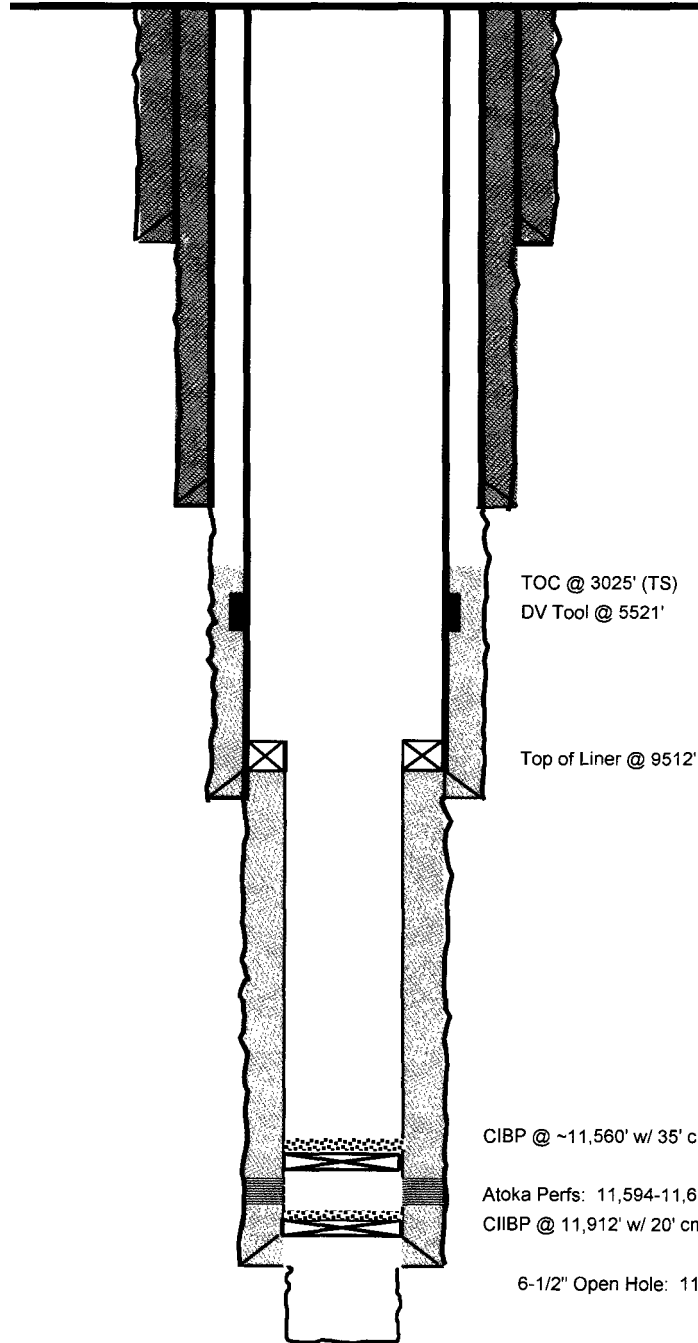
Size: 13-3/8"  
Wt.: 61# & 54.5# J-55  
Set @: 2488'  
Sxs Cmt: 2100  
Circ: yes, 300 sx  
TOC: surface  
Hole Size: 17-1/2"

**Production Csg.**

Size: 9-5/8"  
Wt.: 43.5#, S-95  
Set @: 9,912'  
Sxs Cmt: 2390  
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Hole Size: 12-1/4"

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Size: 7-5/8"  
Wt.: 39#, P-110  
TOL: 9512'  
BOL: 11,942'  
Sxs Cmt: 555  
Hole Size: 8-1/2"



KB: 3022'  
DF: 3021'  
GL: 3001'  
Spud Date: 4/5/1981  
Compl. Date: 7/21/1981

TOC @ 3025' (TS)  
DV Tool @ 5521'

Top of Liner @ 9512'

CIIP @ ~11,560' w/ 35' cmt.

Atoka Perfs: 11,594-11,616'  
CIIP @ 11,912' w/ 20' cmt cap

6-1/2" Open Hole: 11942'-12,820'

PBTD: 11,892'  
TD: 12,820'